

Stanford University
Precourt Institute for Energy



MBARI
Moss Landing
February 13, 2013

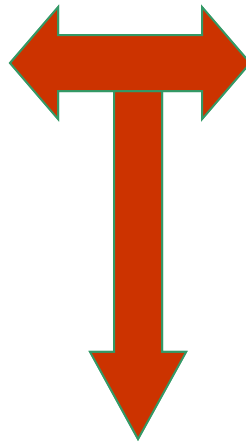
Transforming Energy in the 21st Century

Lynn Orr

The Challenge

Meeting Needs

- World population of 7 billion growing to ~9 billion. 2 billion people currently have no access to modern energy systems
- Improving standard of living in growing economies of developing world
- Increasing demand for energy, food, land, and materials.



Protecting, Restoring, and
Sustaining Global
Biogeochemical Systems

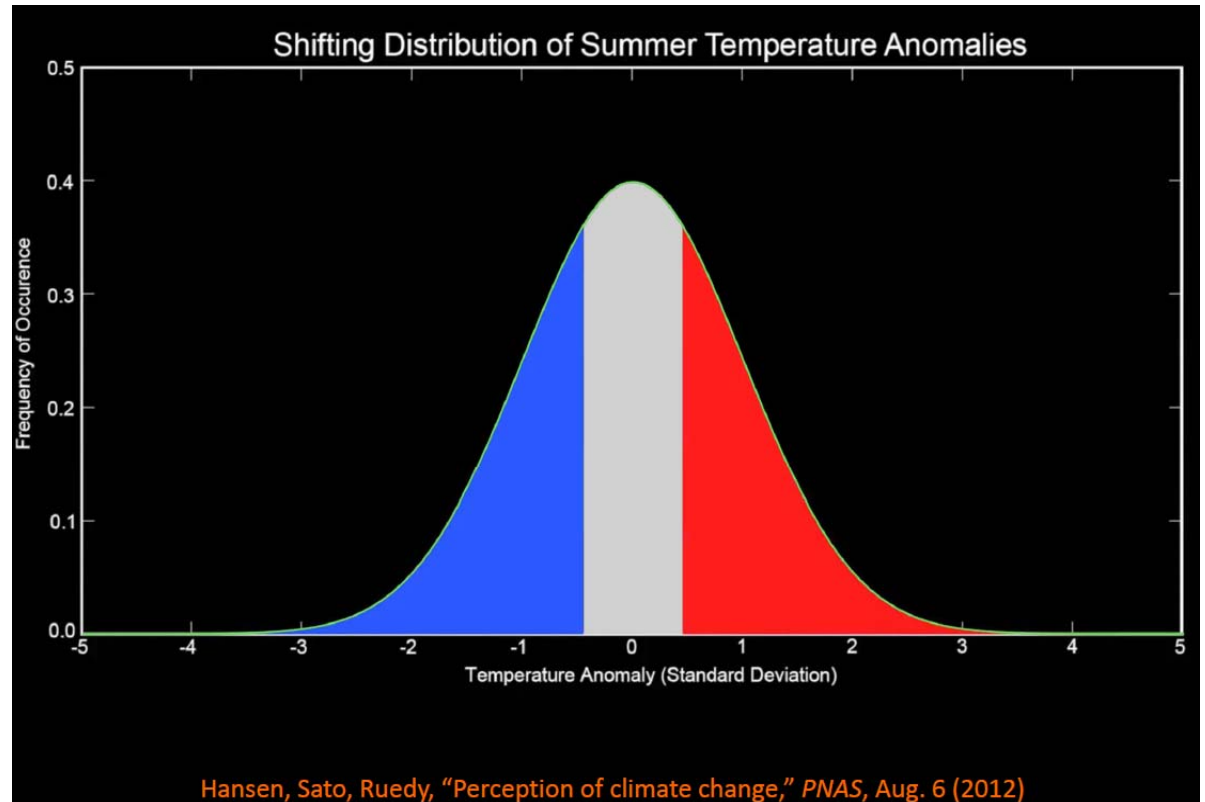
Component Challenges

- Water supply
- Food supply (strongly linked to water supply)
- **Energy – with constraints on CO₂ and other GHG emissions**

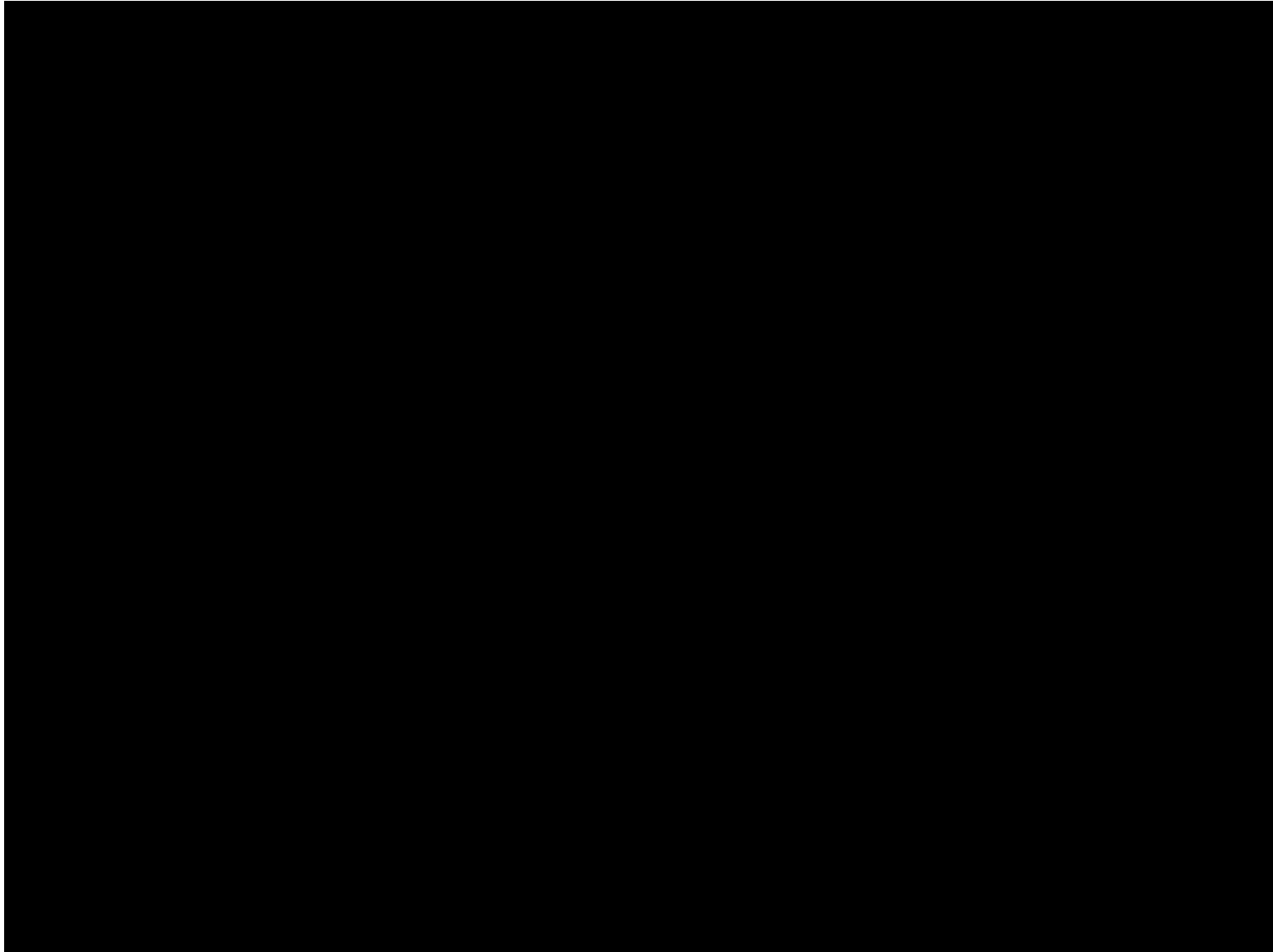
Is climate really changing?



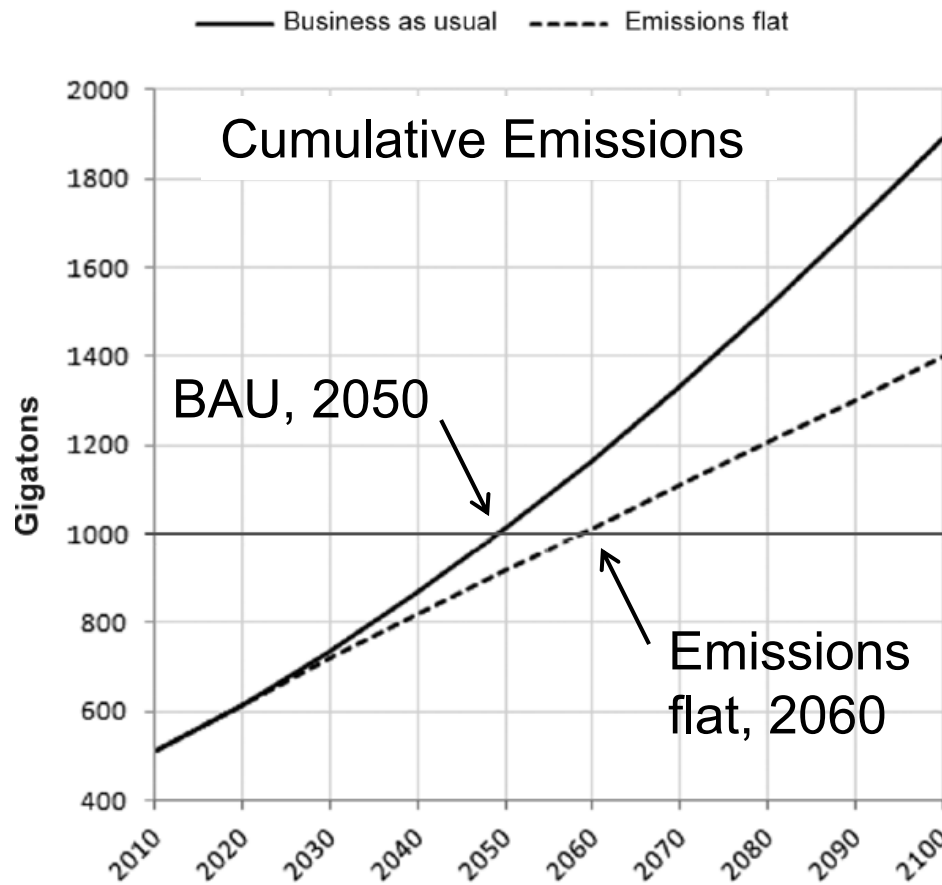
- Observed summer temp anomalies, from direct measurements of air temps at met stations (land data)
- 1951-1980 baseline
- No modeling required, strictly observations
- How does the distribution of temp anomalies change?



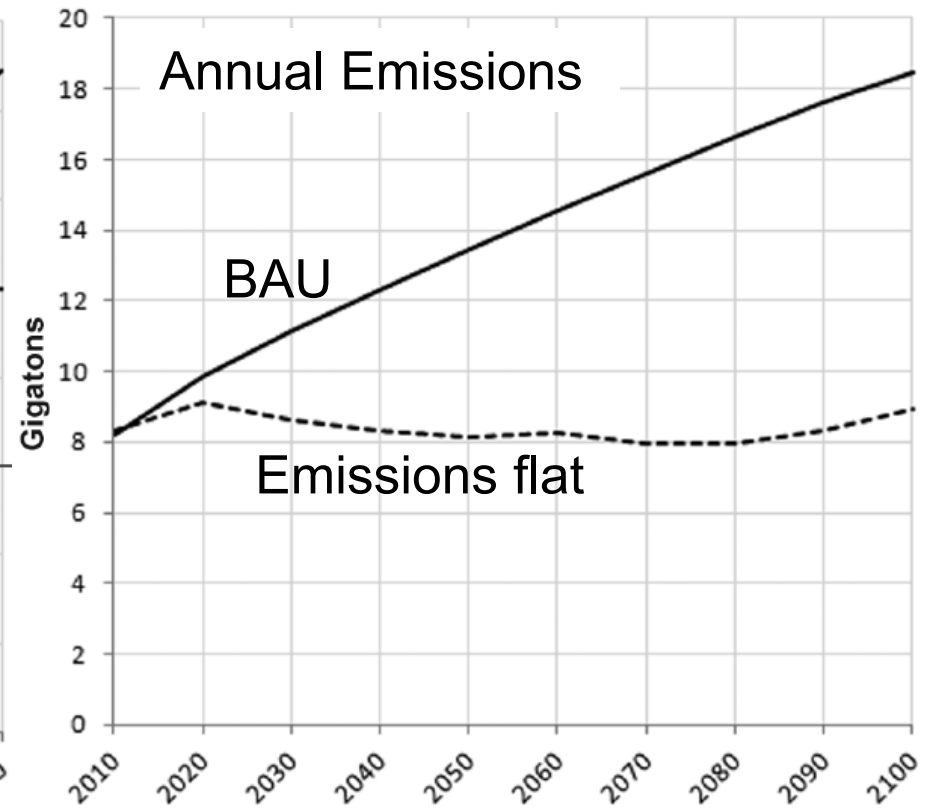
Summer temperature anomalies



A trillion tons – deep reductions in carbon emissions are required



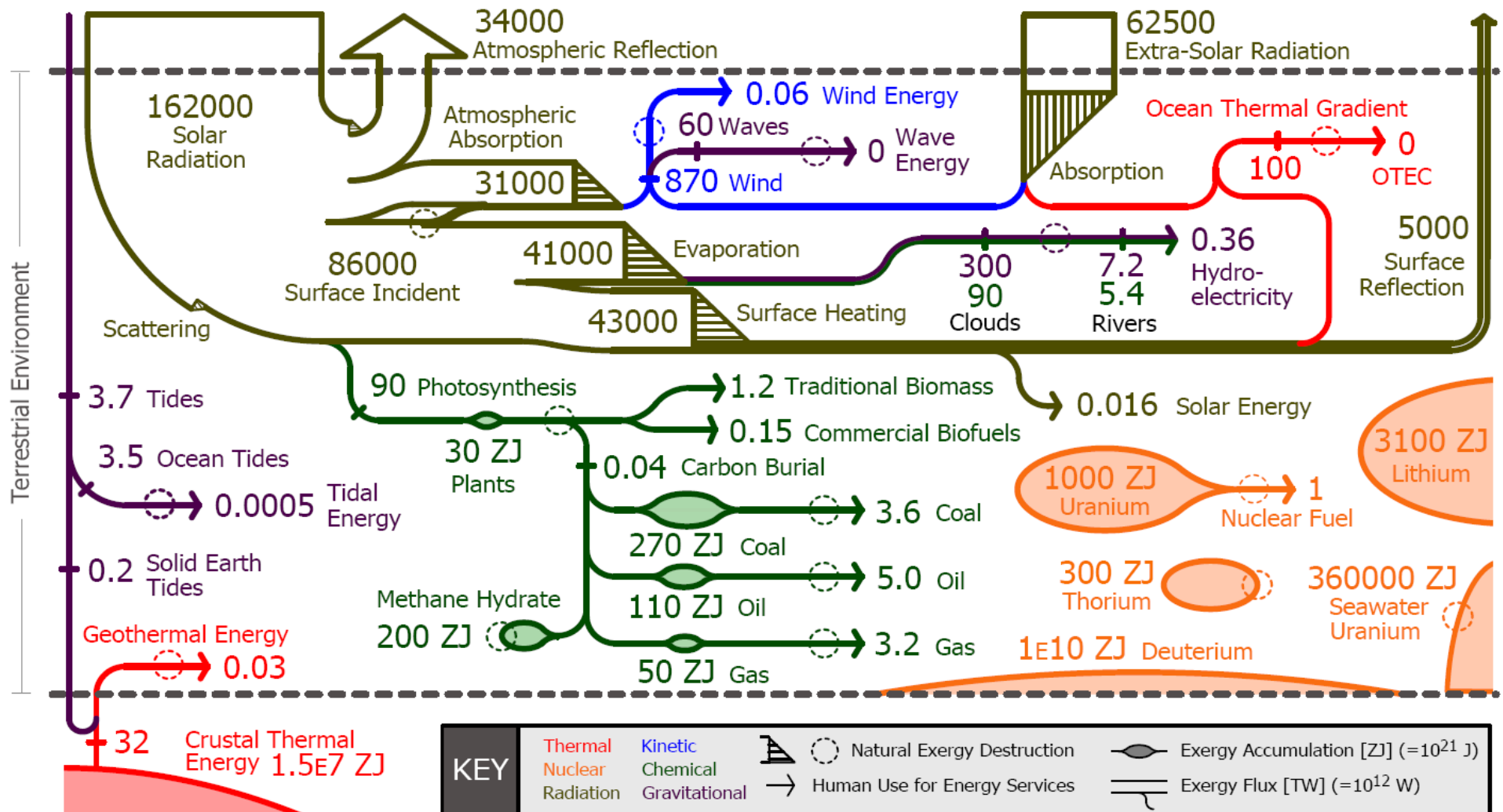
Source: Harvey, Orr & Vondrich, Daedalus, 2013



Climate models suggest that we can emit no more than about 10^{12} tons of carbon if we wish to hold average temperature increase to about 2°C – and we have already done about half that. Even if all new energy supplies have zero carbon emissions, we reach a trillion tons in about 2060.

What resources can we use?

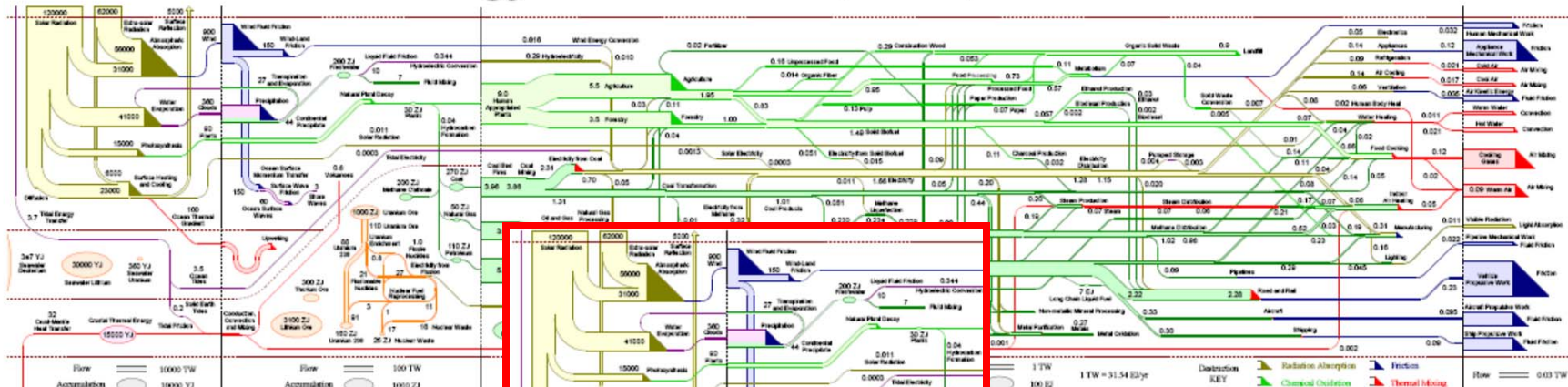
Exergy flow of planet Earth (TW)



Exergy is energy that can be converted to another useful form: electricity, mechanical work, or heat.

Current Global Exergy Usage Rate ~ 15 TW (0.5 ZJ per year)

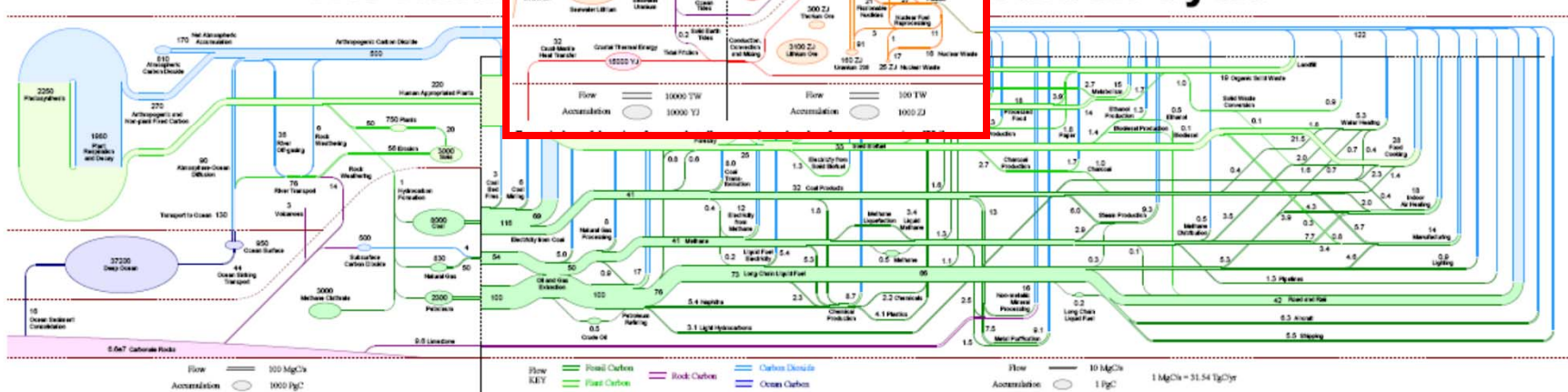
Global Exergy Accumulation, Flow, and Destruction



Energy is the useful portion of energy that allows us to do work and perform energy services. While energy is conserved, energy carriers that are convenient to use in our factories, vehicles, and buildings. This diagram traces the flow of energy from its sources to its utilization, showing the environmental consequences. An examination of the available resources and current human energy use is shown.

The Natural Carbon Cycle

Carbon Cycle



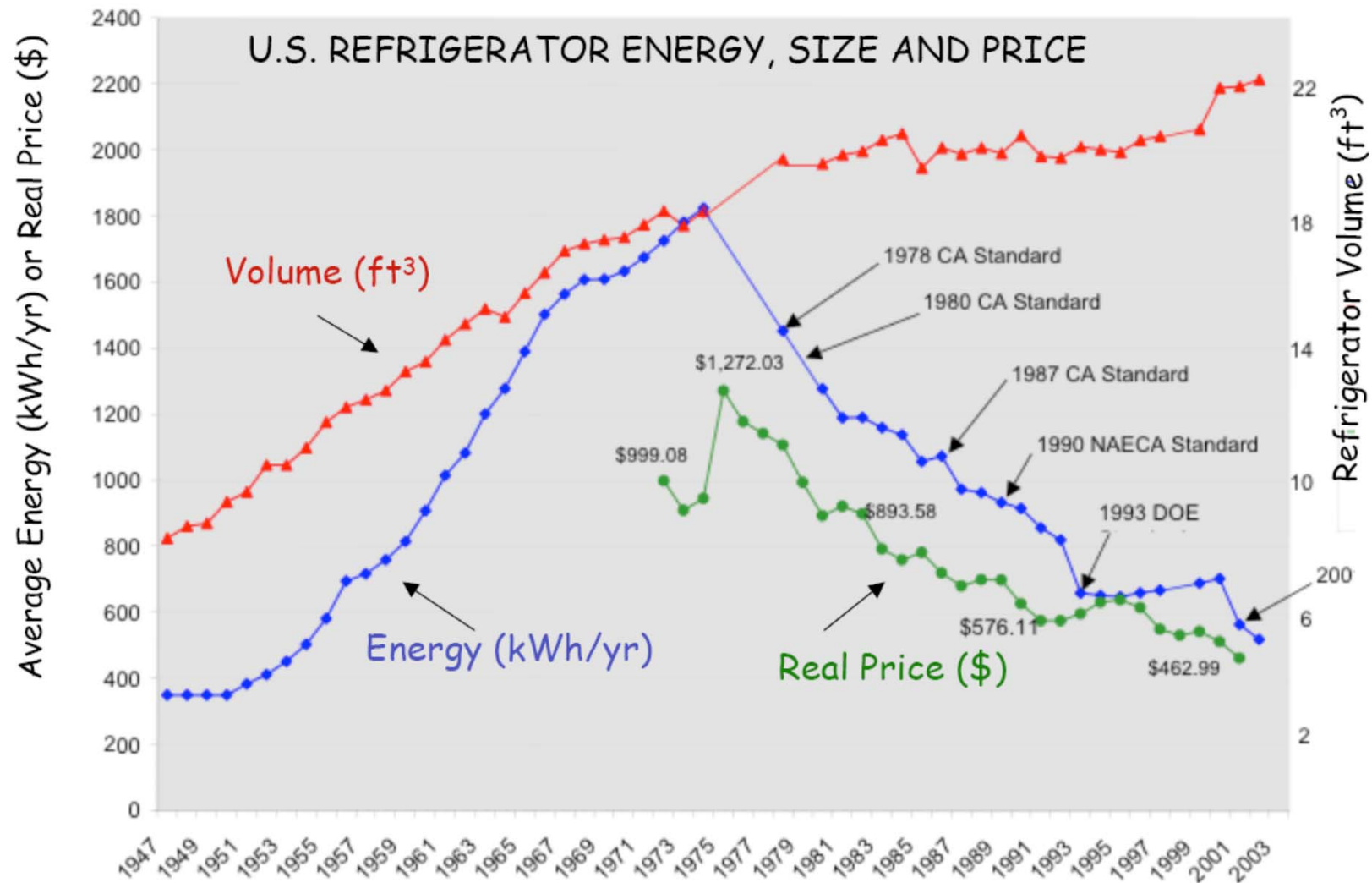
The ability of carbon-based molecules to store a large amount of useful energy, or energy, has made carbon an important energy carrier in natural and human energy systems. Carbon is being reintroduced to the biosphere through the human use of fossil fuels at a rate far exceeding its natural sequestration. This large and accelerating transfer of carbon to the atmosphere and upper ocean may lead to global environmental changes that would adversely impact our quality of life. This diagram traces the flow of carbon through the subsurface, the biosphere, and the human energy system. The energy conversions that lead to the sources of anthropogenic carbon dioxide are illustrated. In conjunction with the global exergy diagram above, alternate energy pathways that either do not require fossil carbon or store it in reservoirs other than the atmosphere and ocean surface can be examined in the context of current energy use and carbon flow.

Options for Reducing GHG Emissions



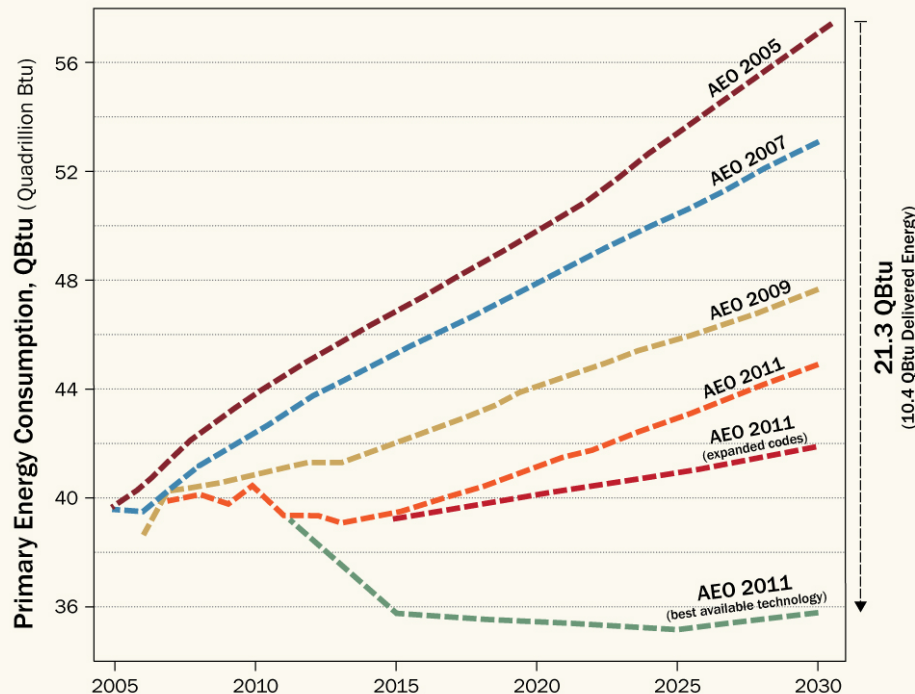
- Increase the efficiency of energy conversions
- Switch to primary energy resources that have no or lower carbon emissions:
 - Wind, solar, nuclear, geothermal
 - Biomass (with minimal fertilizer, water pumping, ...)
 - CH₄ instead of coal (~1/2 the CO₂ per unit energy in the fuel, and higher efficiency in the power plant)
- Reduce the number of energy conversions (fuel to heat to electricity to heat; sunlight to sugars, to ethanol, to mechanical work in a vehicle) – each conversion has an efficiency, typically much less than 100%
- Capture some of the CO₂ and store it somewhere other than the atmosphere

An Efficiency Success Story



70% energy savings, 60% cost savings, 20% bigger since 1975

More efficient buildings

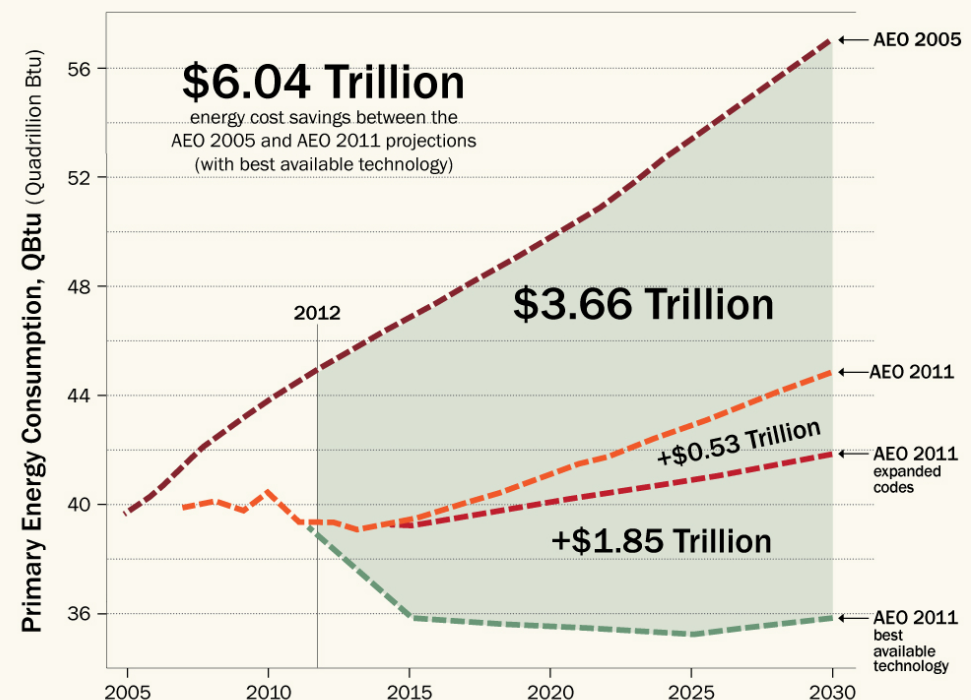


U.S. Residential and Commercial Energy Consumption
Projections from 2005 to 2030

Source: ©2012 2030, Inc. / Architecture 2030. Data Source: EIA AEO 2005, 2007, 2009 and 2011.

Notes: 21.3 Qbtu of primary energy is the equivalent of approximately 10.4 Qbtu delivered energy, or the energy delivered from 994 large 500MW coal plants.

AEO 2005 only provides projections to 2025. Architecture 2030 extended the forecast to 2030.



U.S. Residential and Commercial Energy Consumption
Projections and Cost Savings

Source: ©2012 2030, Inc. / Architecture 2030.

Data Source: EIA AEO 2005 and 2011 (figures in 2009 dollars). DOE EERE 2010 Building Energy Data Book.

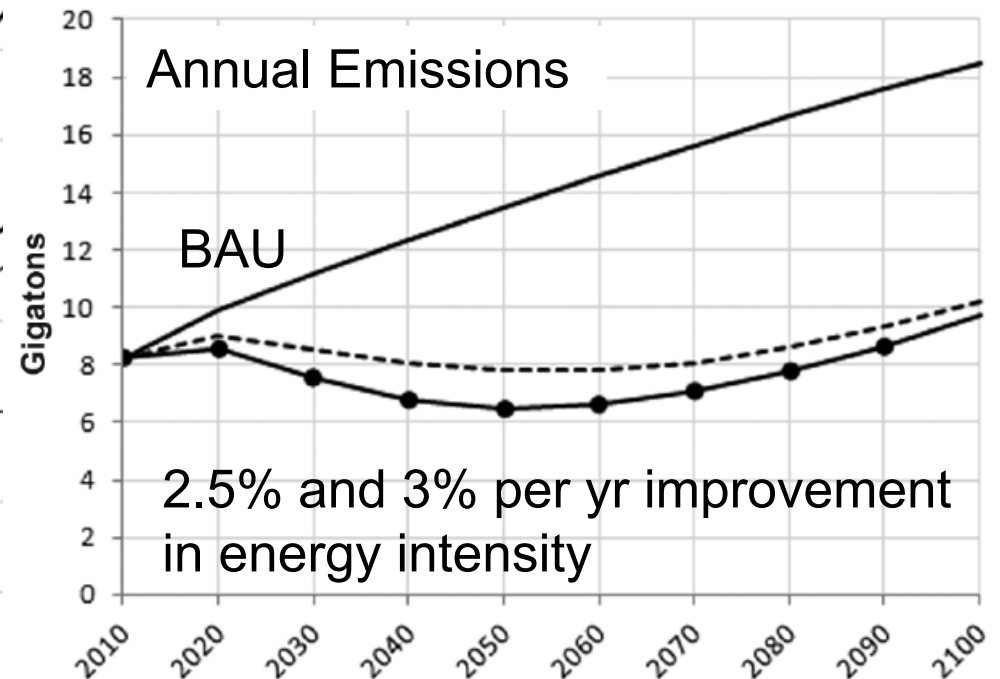
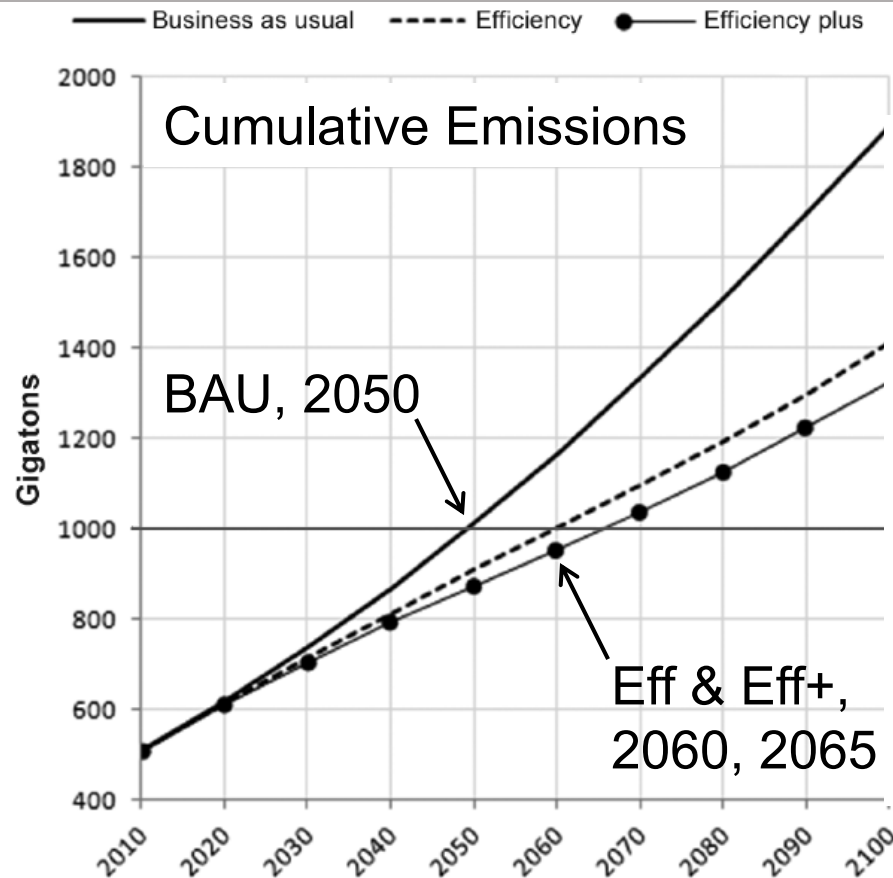
Notes: AEO 2005 only provides projections to 2025. Architecture 2030 extended the forecast to 2030.

These savings are possible because US energy efficiency is poor. Europe and Japan do much better. The challenge for the developing world is to build in efficiency as their economies grow – China is a positive example

Energy efficiency buys valuable time



Source: Harvey, Orr & Vondrich, Daedalus, 2013



Assumed BAU energy intensity improvement is 1.1% for 2010-2050. Efficiency reduces emissions for a while, but eventually growth in energy use wins. Investment now in efficiency buys time to implement other changes, and much of it has negative amortized cost.

Energy Conversions



- All energy systems start with some primary energy resource and convert it to some more useful energy service
- All energy conversions are less than 100% efficient: well engineered systems exceed 50% of theoretical max
- Example – IC automobiles: primary resource is petroleum → gasoline (~85%) → internal combustion engine → mechanical work (16-32%) → waste heat – well to wheel efficiency 14-27%
- Systems with fewer conversions can be more efficient

Average Conversion Efficiencies



Nuclear – 30%



Coal – 30-40%



Natural Gas – 40-60%



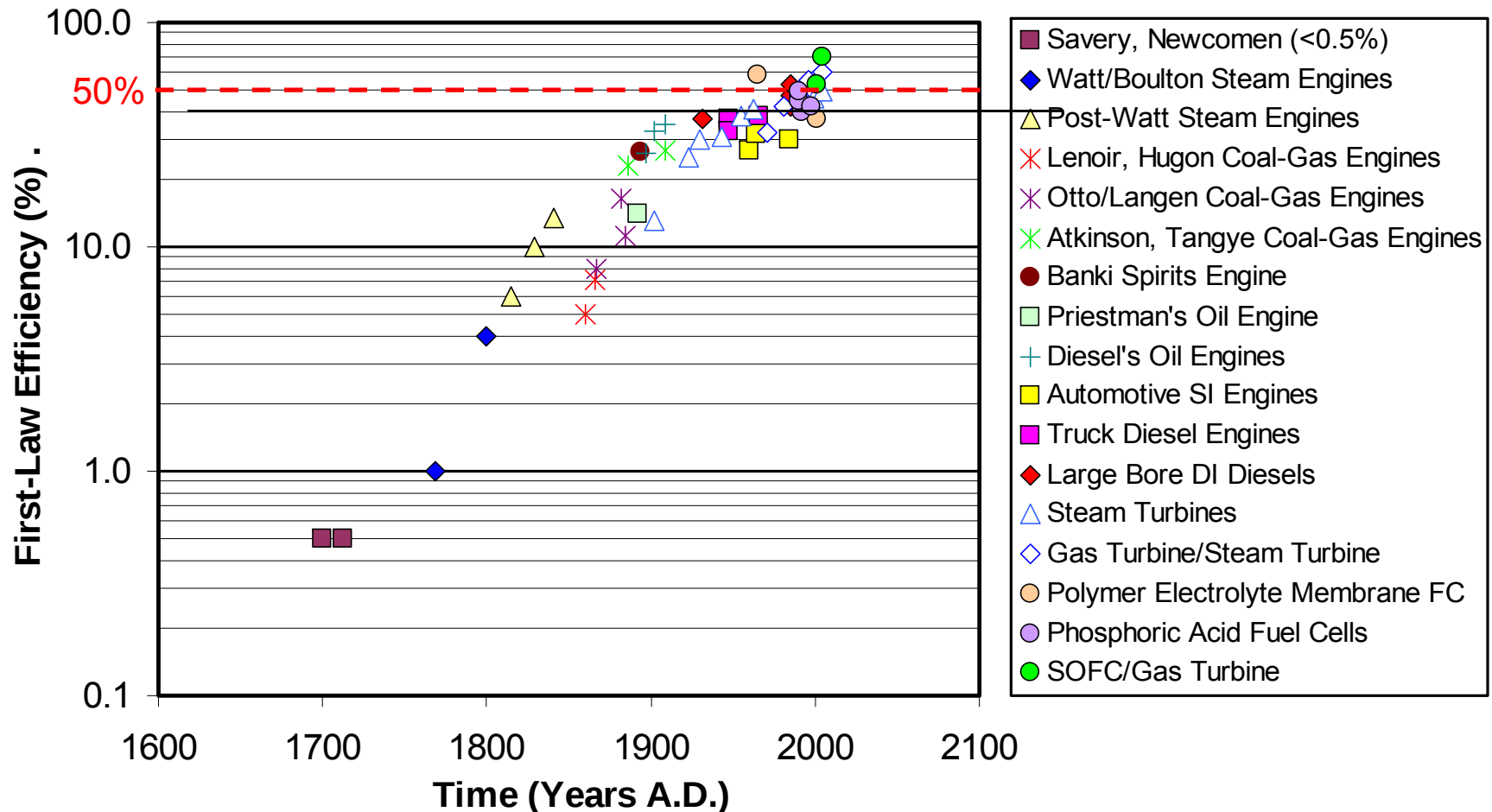
Wind – 50%



Solar – 15%

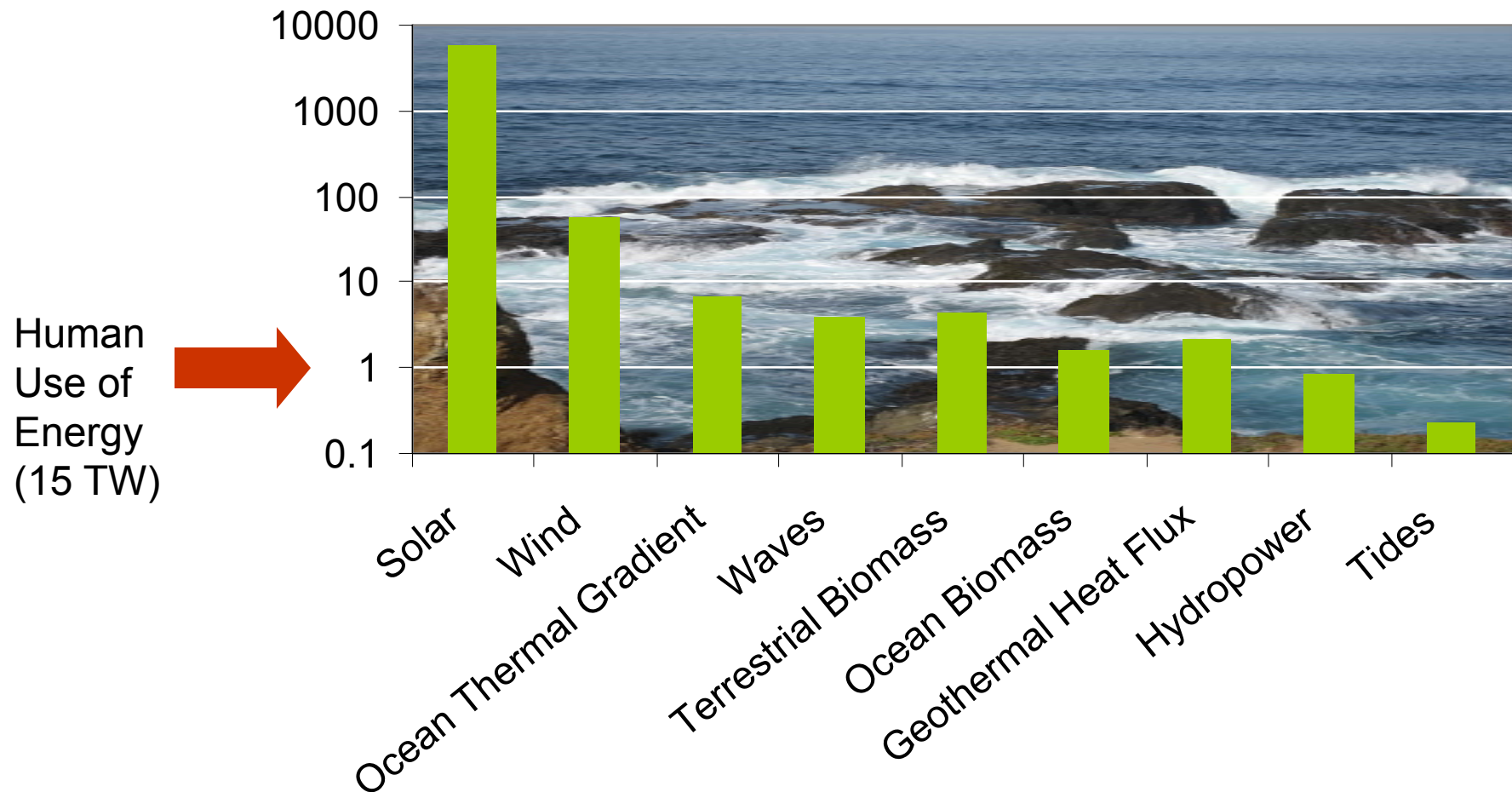
Source: US EIA, <http://www.eia.doe.gov/cneaf/electricity/epa/epata6.html>

Conversion Efficiency of “Engines”



Source: C. Edwards, GCEP

Renewable Global Exergy Flows



Exergy sources scaled to average consumption in 2004 (15 TW)

From Hermann, 2006: Quantifying Global Exergy Resources, Energy 31 (2006) 1349–1366

- Close to competitive now with no subsidy for onshore locations with good wind resource
- Better offshore resource, but higher costs
- A 1MW wind turbine can offset ~2500 t CO₂/yr, 400,000 turbines for 1 Gt CO₂/yr
- Intermittency will require a much more capable grid!
- Wind resources may or may not be close to electricity demand



- Biofuels – possible significant contribution but not enough to do all fuel use
- Plants are low efficiency solar fuels collectors: corn, 0.4%, sugar cane 0.8%. Need to use a bigger fraction of the stored energy (cellulose, lignins)
- Algae is a more efficient solar collector (8%)
- Ethanol from corn ~30% better than gasoline on CO₂ emissions (if credit given for byproducts and if great care used in separation of EtOH from water).
- Biodiesel will remain small if produced from seed oils
- Land area, water use, fertilizer, competition with food are issues



Courtesy of Steve Long et al

Ethanol?



- Issues: overall conversion efficiency and life cycle energy production, hydrophylic fuel
- Cellulosic EtOH uses a bigger fraction of the biomass
- Lignins are still a problem

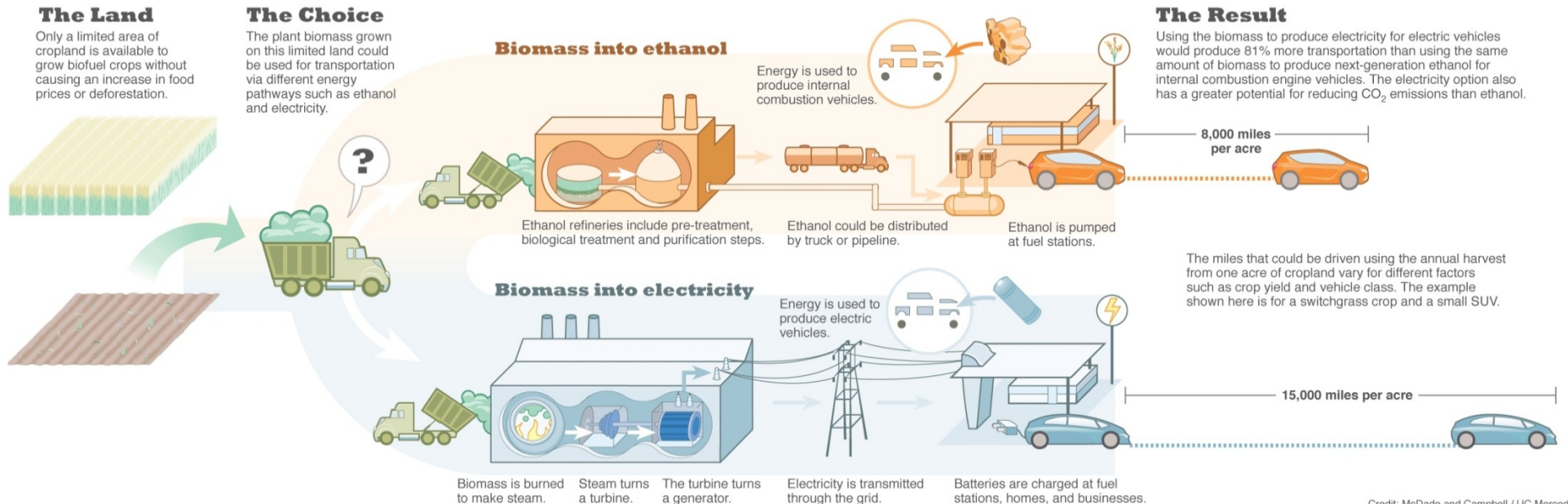
Ethanol vs. Electricity

The Land

Only a limited area of cropland is available to grow biofuel crops without causing an increase in food prices or deforestation.

The Choice

The plant biomass grown on this limited land could be used for transportation via different energy pathways such as ethanol and electricity.



Credit: McDade and Campbell / UC Merced
Based on: Campbell et al. Science 2009

Source: Campbell, Lobell, and Field (2009), Science, 324; 1055-1057

Energy's Impacts

Switching from corn to perennial plants and cellulosic biofuel has multiple benefits

- Better energetic efficiency
- Miscanthus extends growing season by two months
- Added reflectivity creates 6X benefit of corn's GHG offset
- Local cooling from evapo-transpiration
- Biofuel analysis must include land use issues

David Lobell, Chris Field (Environmental Earth System Science)



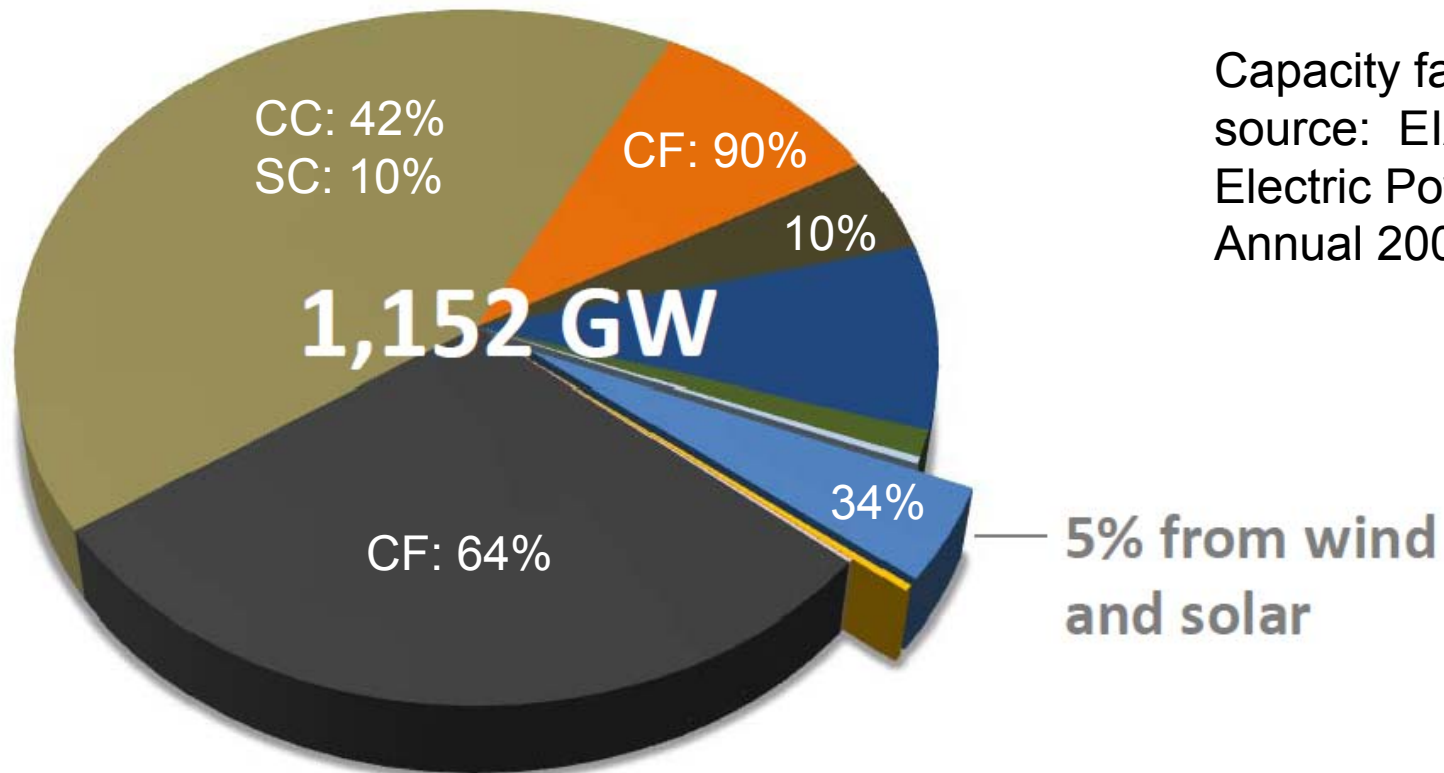
Solar Electric Power Generation



- Solar – huge resource, cost is the primary issue
- 4000 km² of 15% efficient PV cells replaces coal-fired power to save 1 Gt CO₂/yr
- Intermittencies: day/night, cloud cover (~days), winter/summer
- Solar thermal (with concentration) can have higher efficiency and can include storage, lower coe than PV



US Installed Generating Capacity (but remember differences in capacity factors)



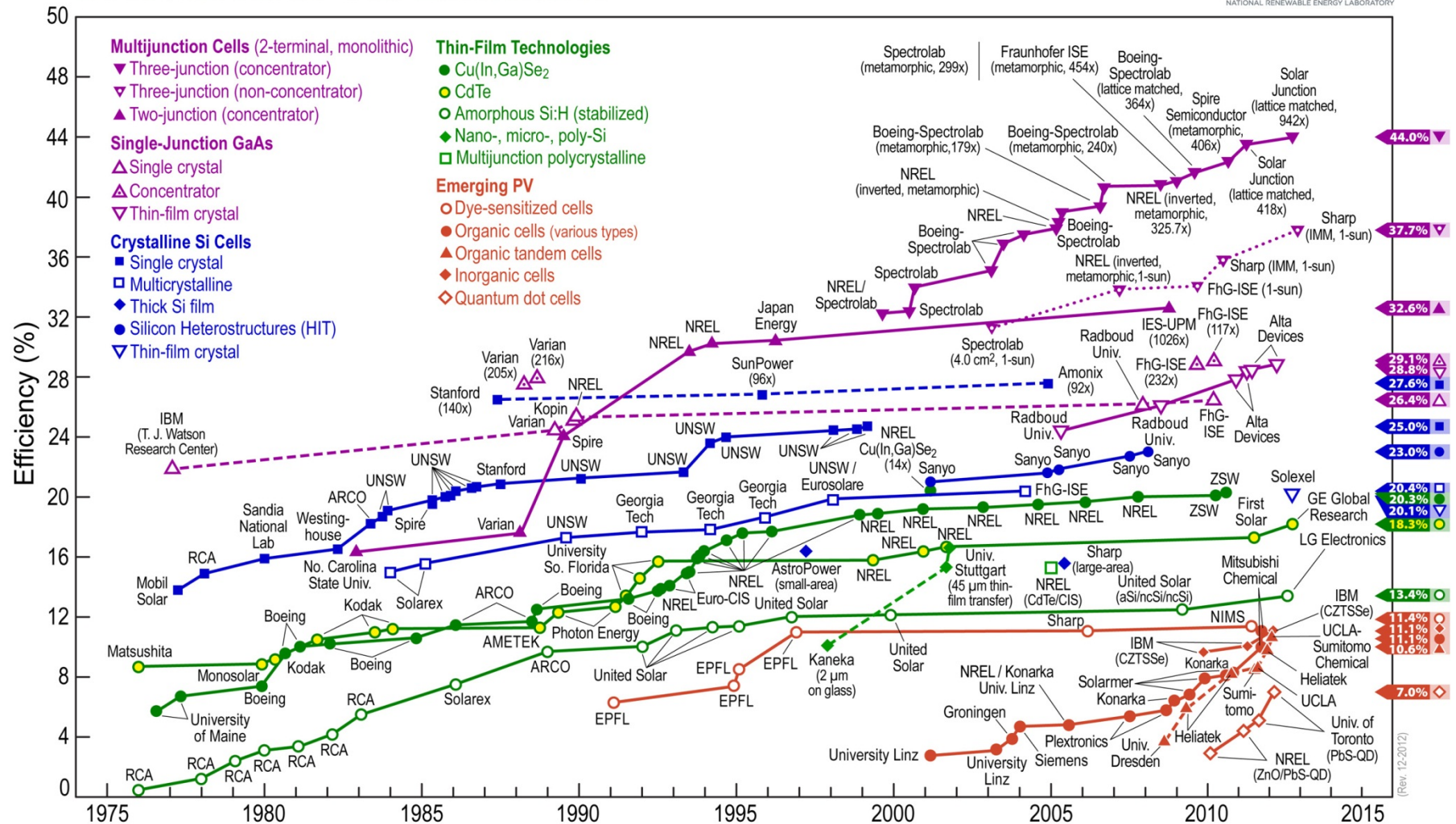
Capacity factors
source: EIA
Electric Power
Annual 2009

- Coal
- Natural Gas
- Nuclear
- Oil
- Hydro
- Biomass
- Geothermal
- Wind
- Solar
- Waste Heat
- Other

Source: FERC, Office of Energy Projects, Energy Infrastructure Update, Sep 2012

Efficiency of Solar Cells

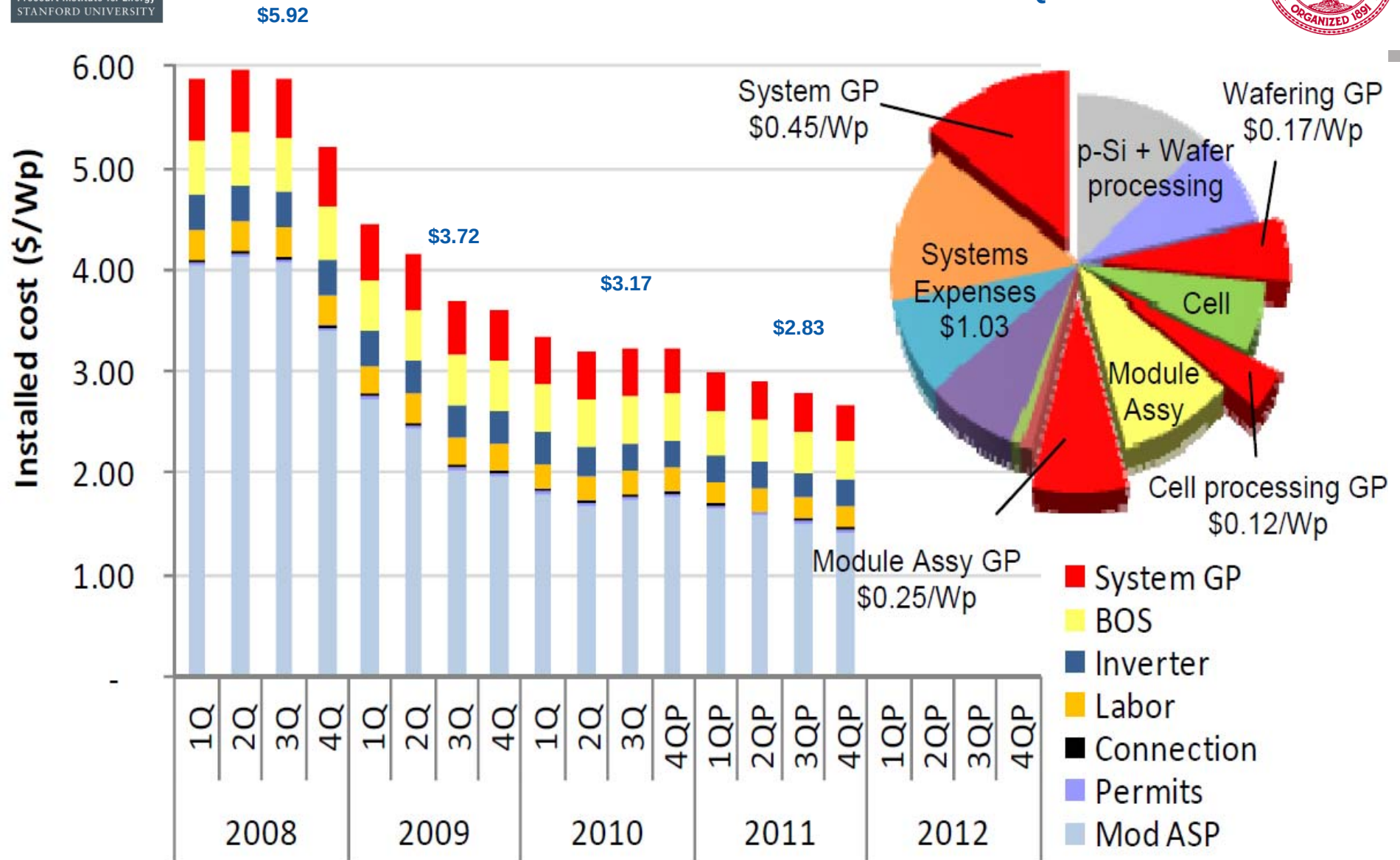
Best Research-Cell Efficiencies



Source: http://www.nrel.gov/ncpv/images/efficiency_chart.jpg

Installed System Price per Watt, 2008-2011

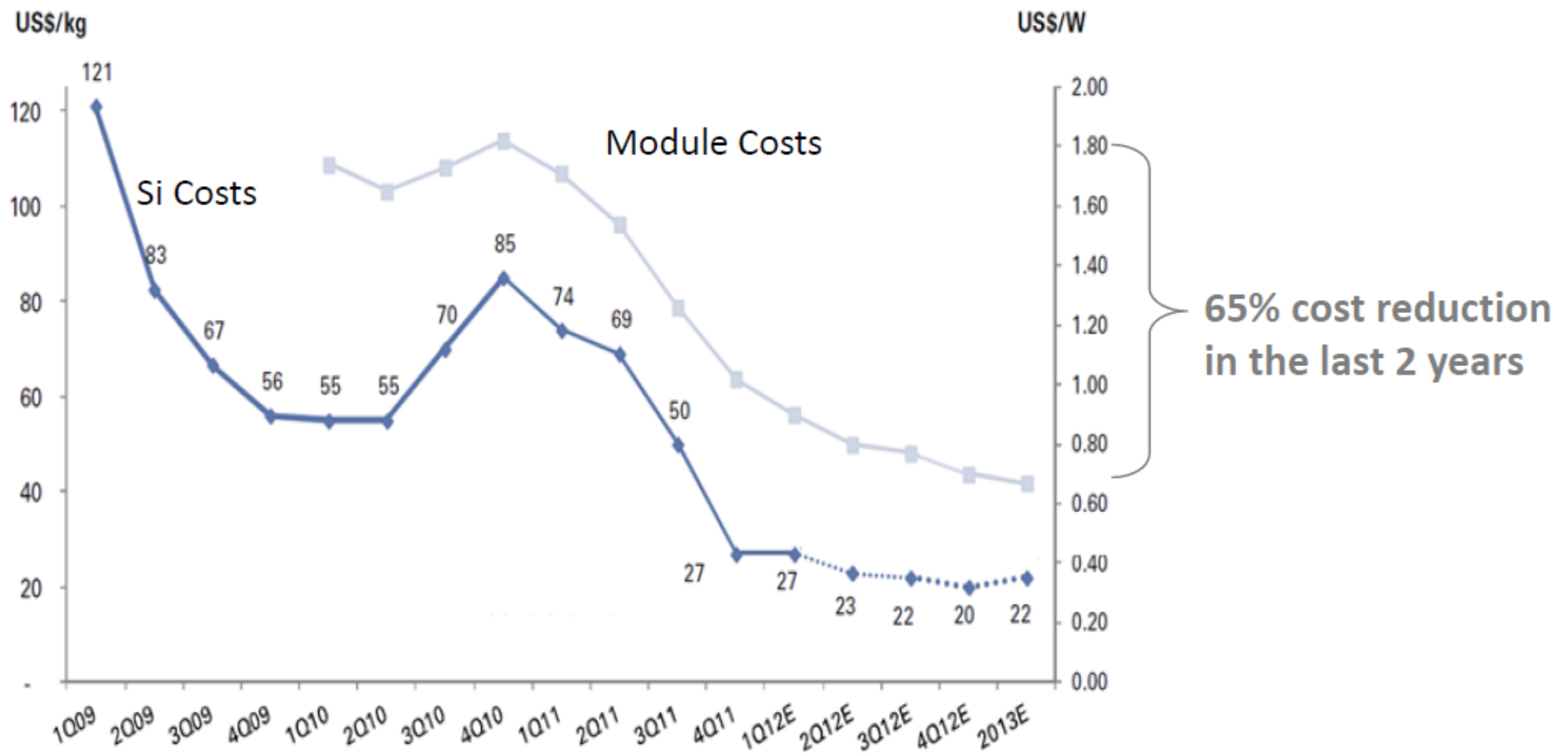
3Q10 Breakout



Original Source: Deutsche Bank, January 2011; Systems are global (i.e., blended across geographies)

My source: R. Swanson, IEEE PV Specialists Conf., June 2011, as quoted by McGehee

Manufacturing efficiency and oversupply in PV market has led to deep cost reductions

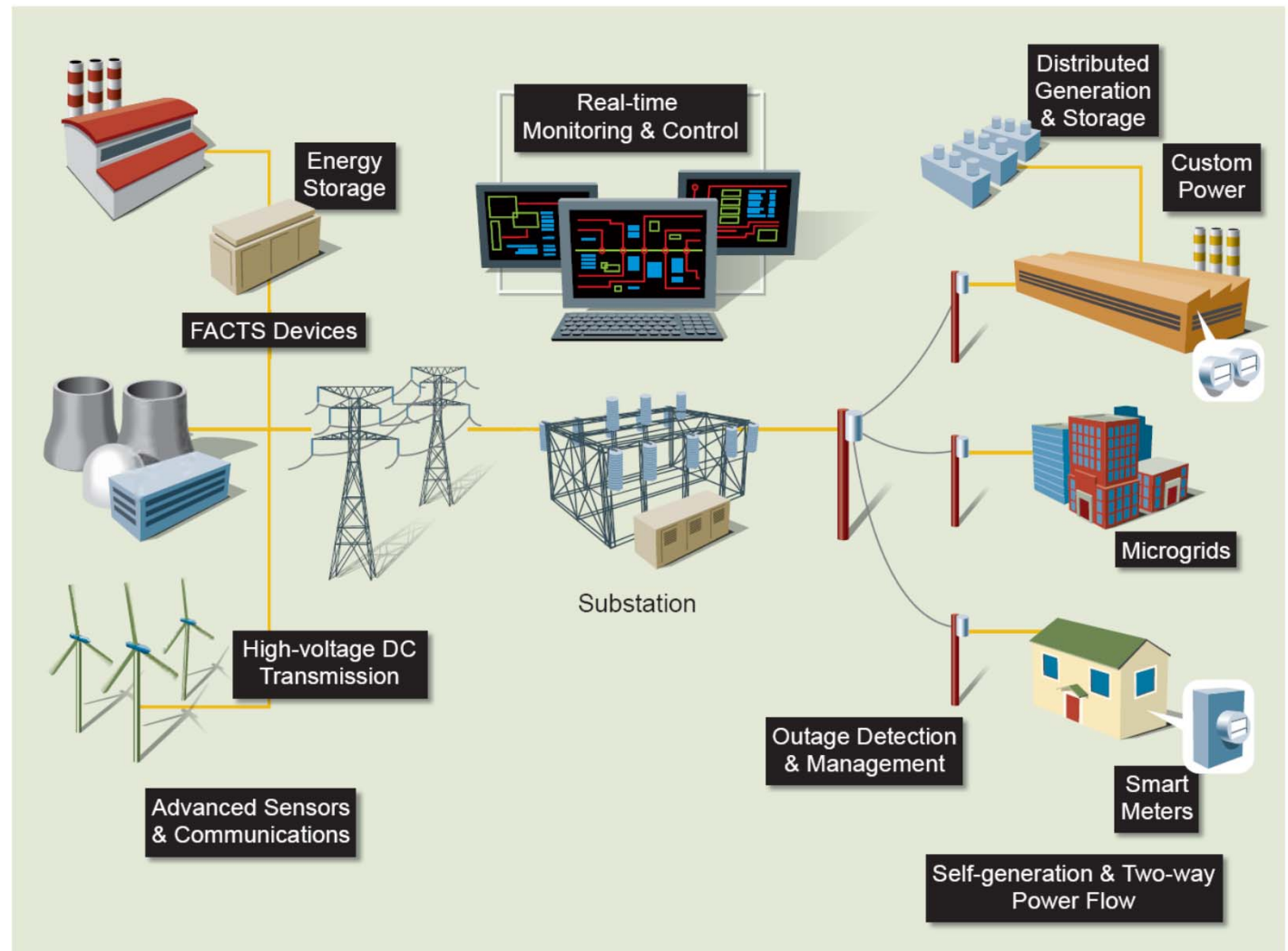


Source: Goldman Sachs, PV Insights

The grid of the future



- Able to move power from resource areas to loads, tolerate intermittency
- Sensor laden
- Active controls on power flows
- Secure and robust to local failures
- Storage
- Demand follows supply (load balancing and shifting)



Wind plus solar mitigates intermittency



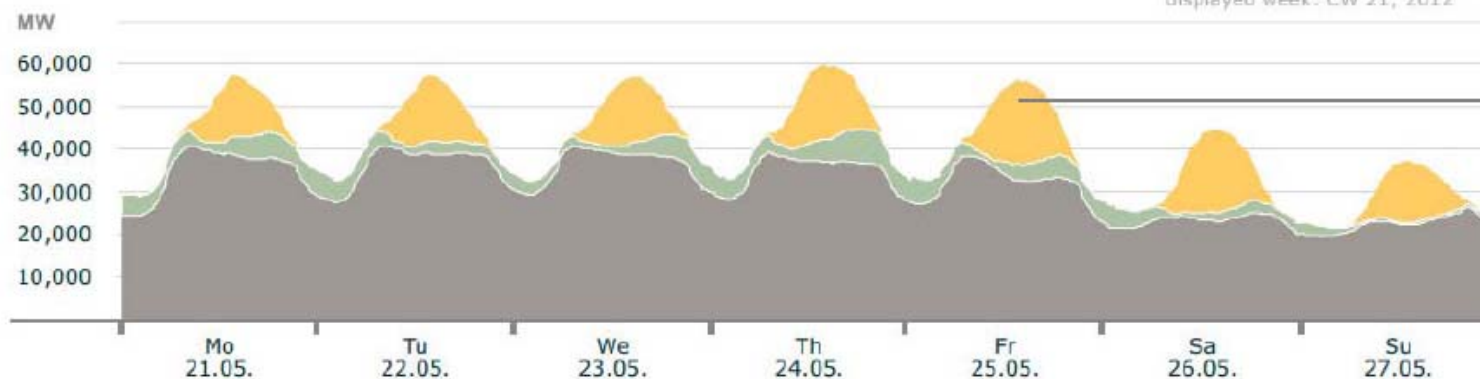
Germany – Actual Power Generation 2012

displayed week: CW 1; 2012



Jan 2012: Wind
24.1GW power
2.6TWh energy

displayed week: CW 21; 2012

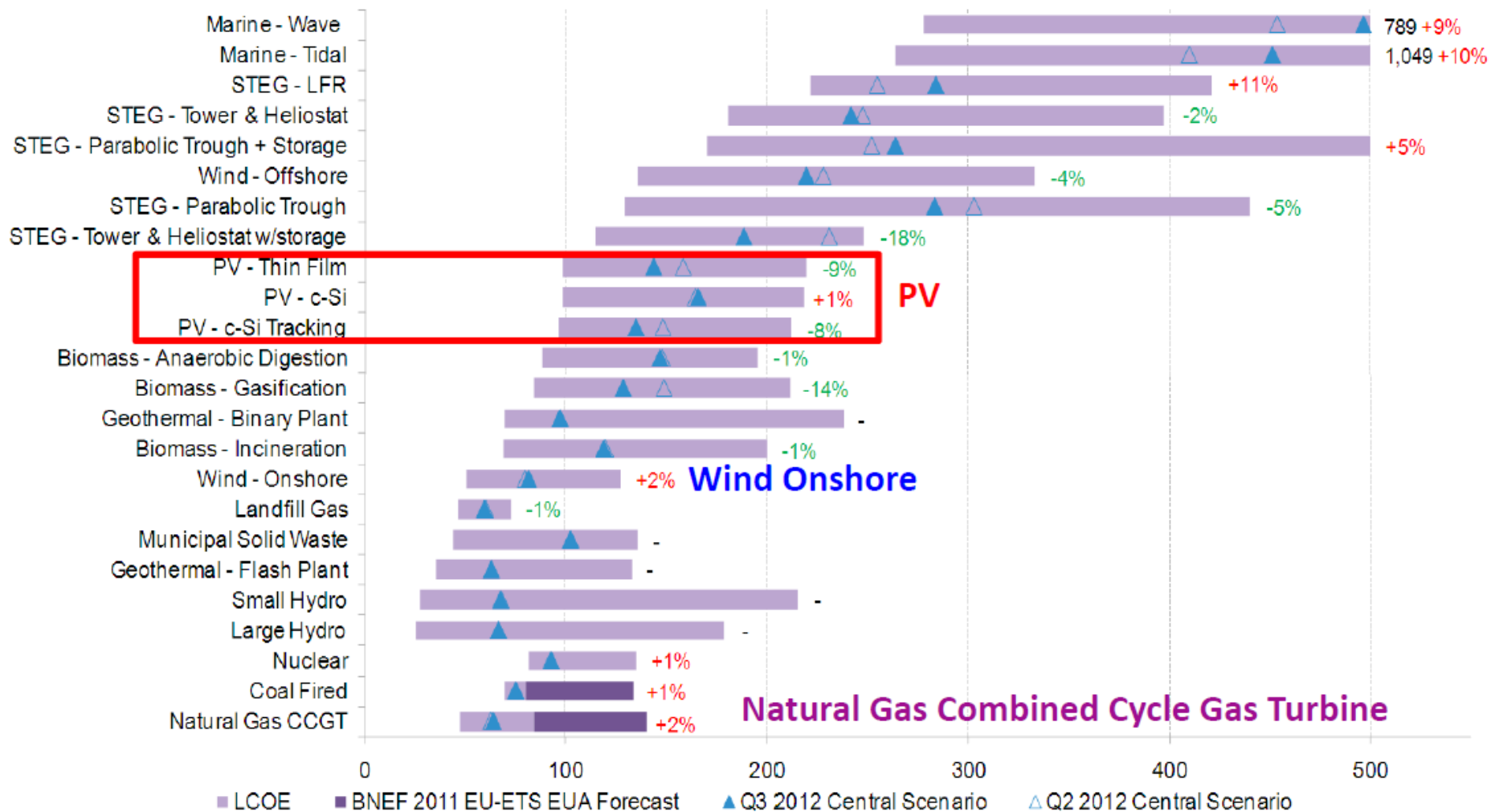


May 2012: Solar
22.4GW power
1.1TWh energy

Legend: ■ Conventional > 100 MW ■ Wind ■ Solar

Source: Fraunhofer ISE, Data: EEX

Levelized cost of electricity, Q3 2012 (\$/MWh)



Source: Bloomberg New Energy Finance. Note: Carbon forecasts from the Bloomberg New Energy Finance European Carbon Model with an average price to 2020 of \$30/mt. Coal and natural gas prices from the US EIA and BNEF. Percentage change represents change from Q2 2012

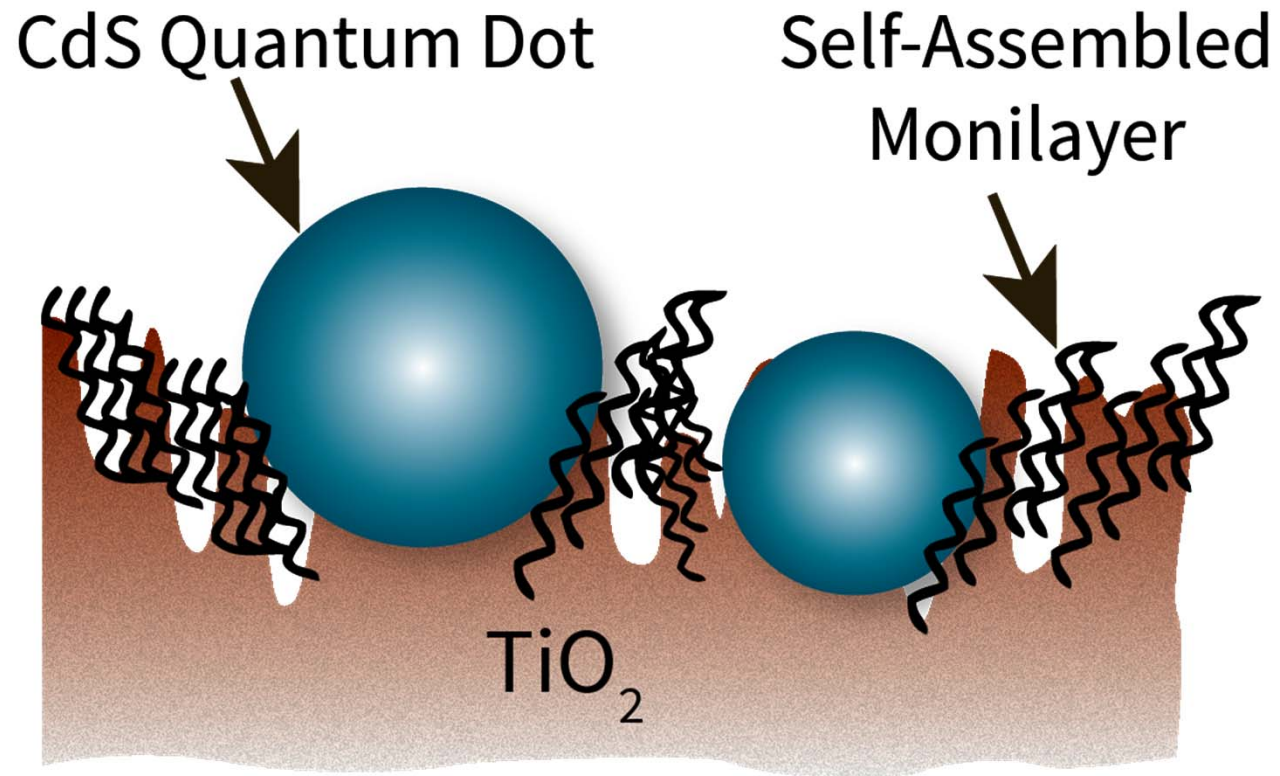
Source: Bloomberg New Energy Finance

Quantum dot sensitized solar cells increase cell efficiency

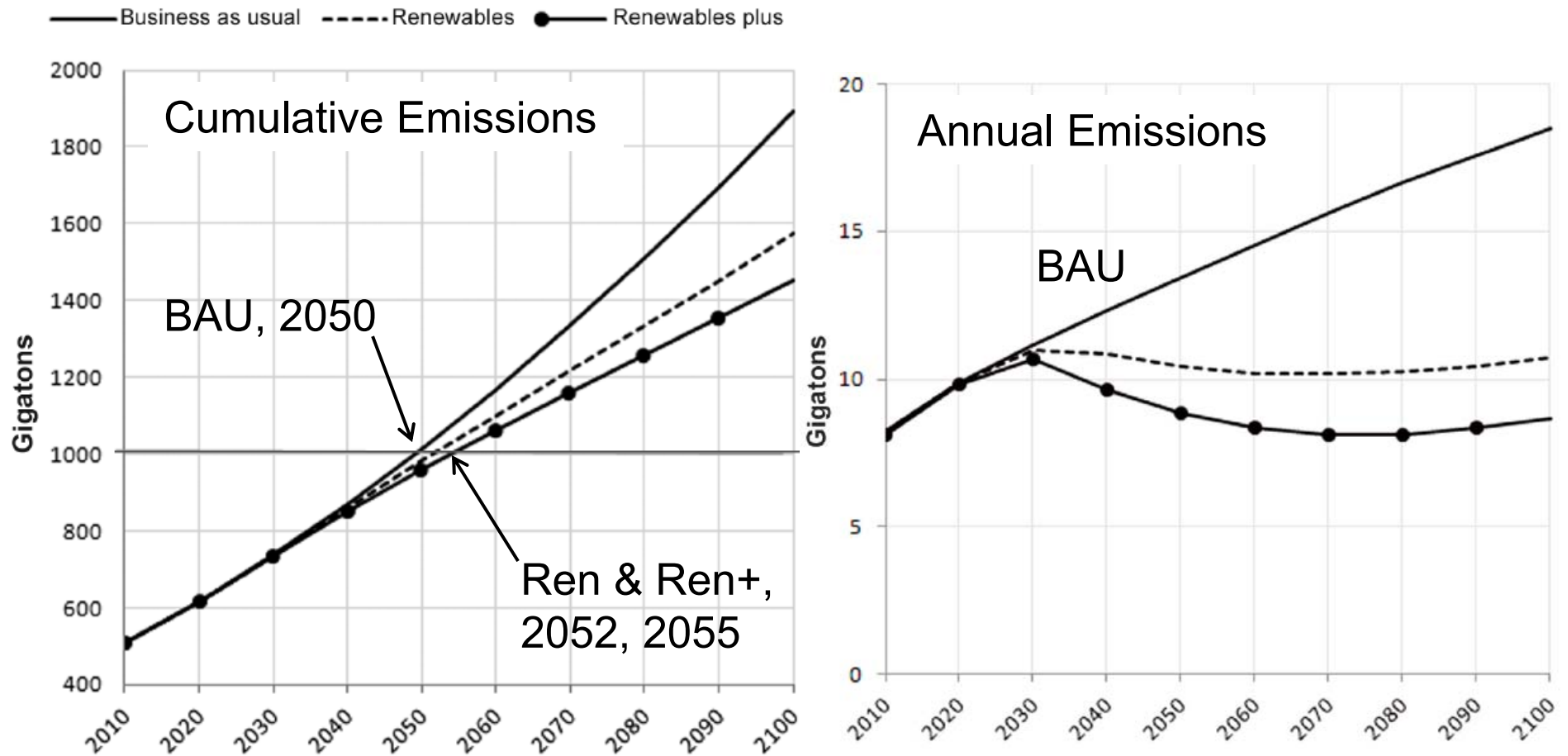
- Atomic layer deposition to grow quantum dots
- Control size to expand usable light spectrum
- One photon may cause multiple exciton generation
- Self-assembled carbon monolayer tripled efficiency

Stacey Bent (Chemical Engineering)

Mike McGehee (Materials Science and Engineering)

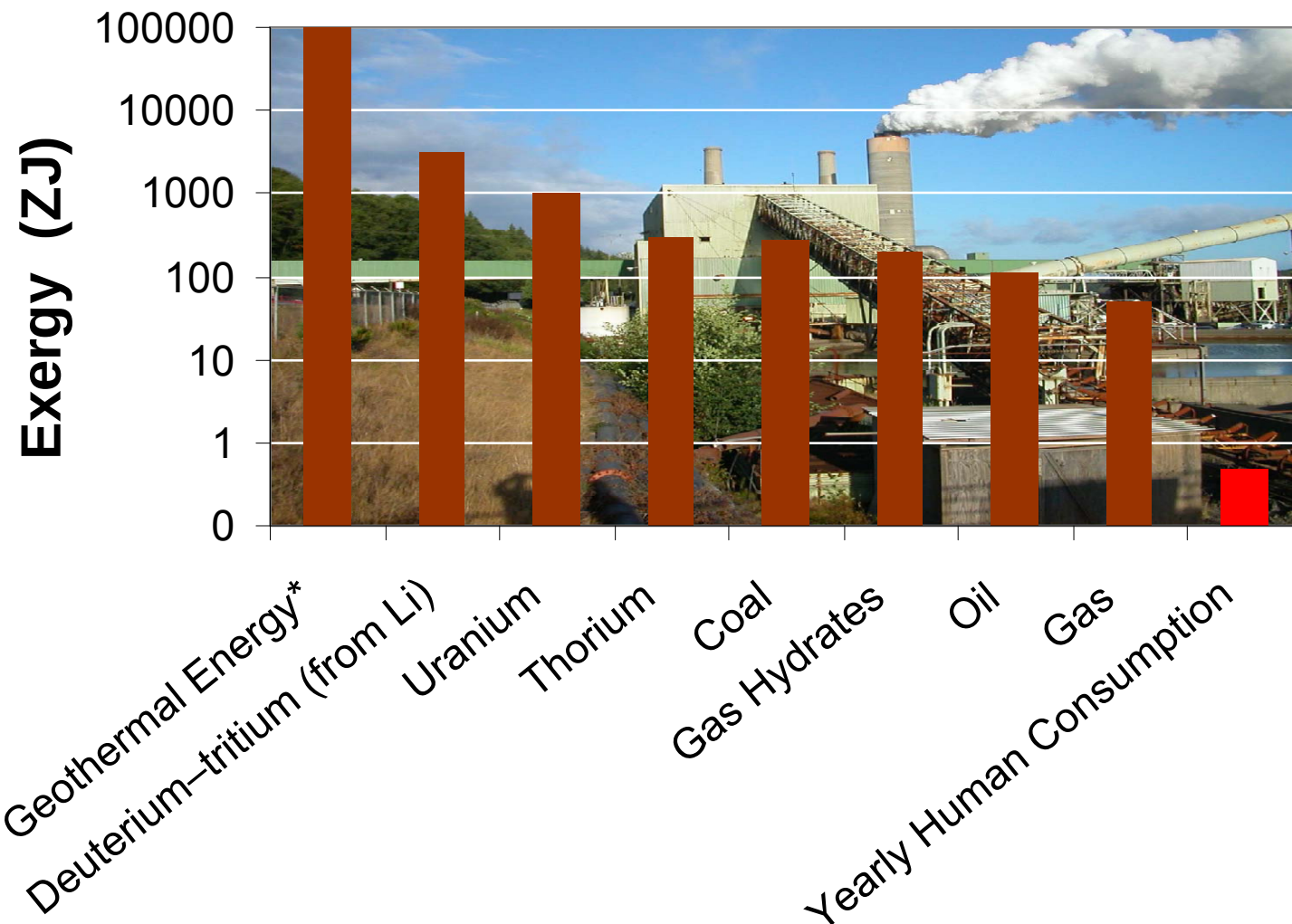


Impact of aggressive deployment of renewables



Ren: 60% reduction in renewable costs starting in 2013, Ren+: 70% reduction in 2013. It takes time to turn over power plant capital stock and penetrate big markets!

Global Exergy Stores



From Hermann, 2006: Quantifying Global Exergy Resources, Energy 31 (2006) 1349–1366

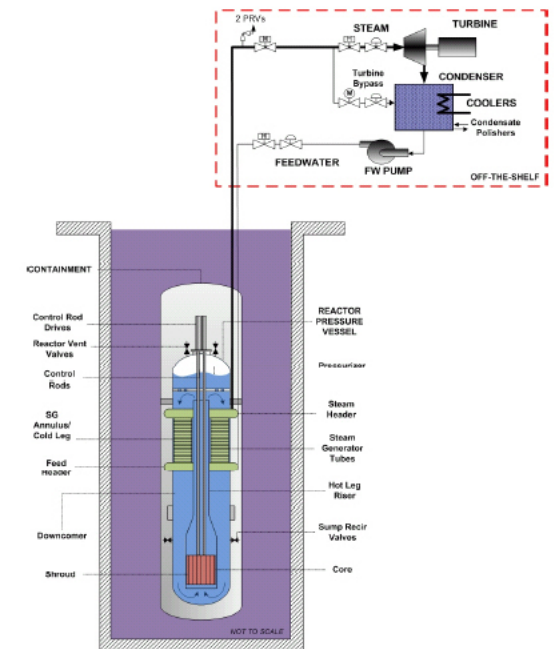
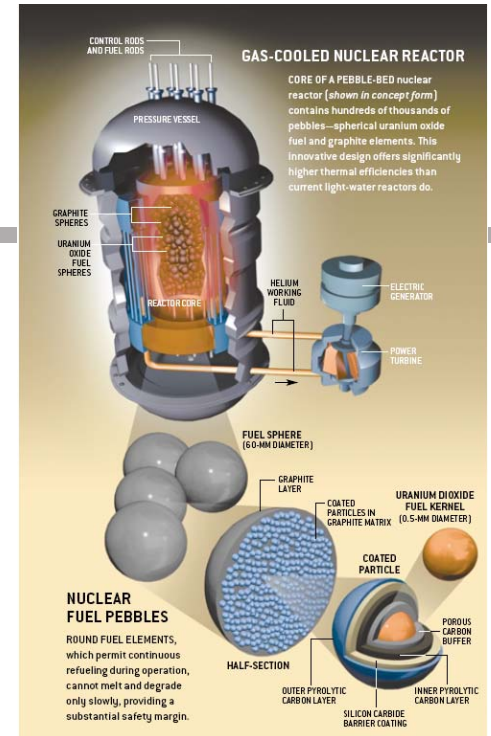
Exergy Stores



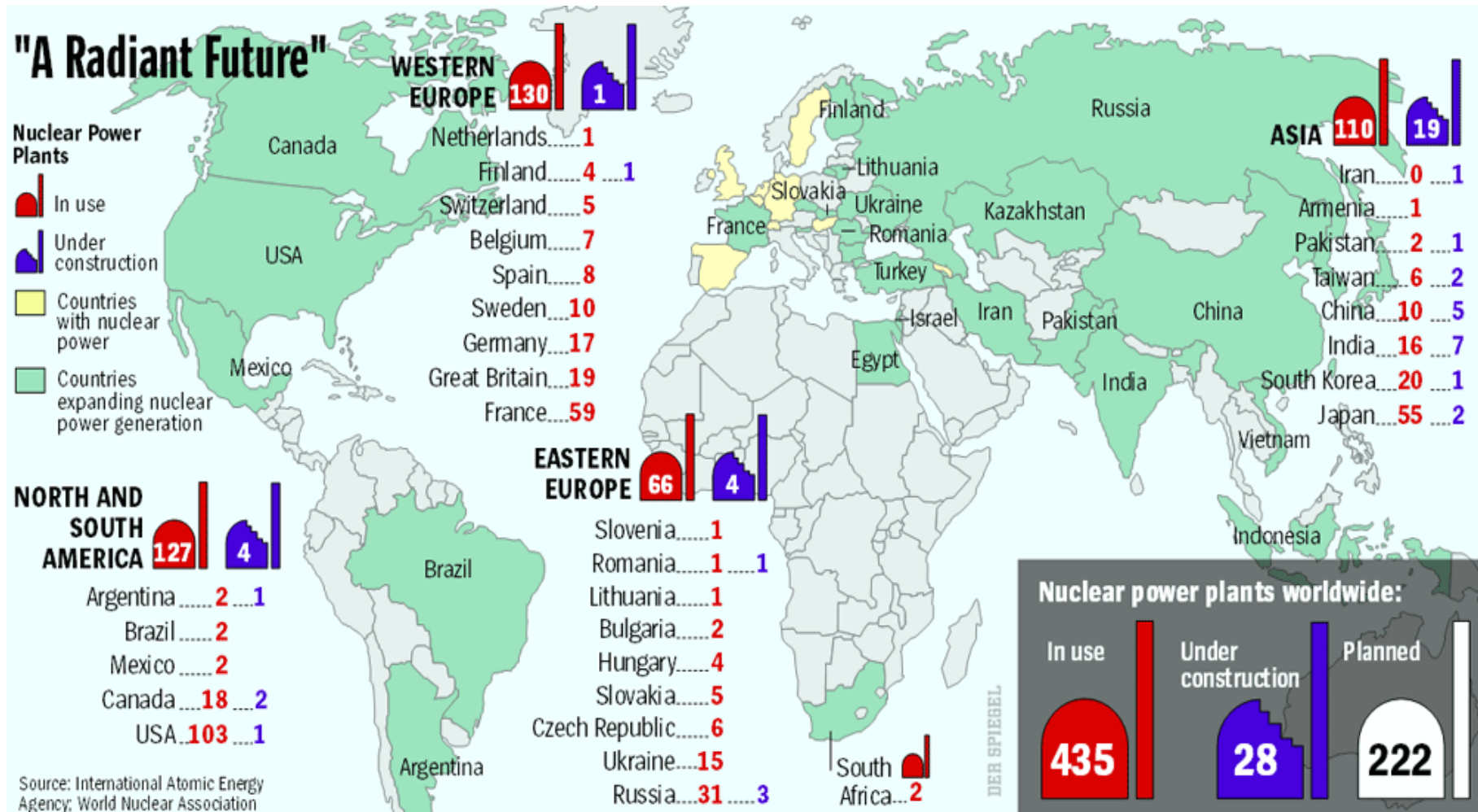
- Annual human consumption: 0.5 ZJ
- Large stores of exergy available $\gg 100 \times$ annual consumption
 - e.g. geothermal stored heat, uranium, thorium, lithium, fossil fuels
- Cost and environmental impact of producing (mining), processing, and waste disposal are primary limiting factors
- Large fossil fuel resources available
 - But, low-cost, high-quality oil is becoming more difficult to come by
 - Natural gas is relatively abundant – half the CO_2 of coal per unit of energy
 - Large quantities of lower quality oil resources (e.g. oil shale and tar sands) but they have significantly higher lifecycle CO_2 emissions
 - Abundant coal, heavy oil have high CO_2 emissions per unit of energy converted for use

Nuclear Power

- Nuclear power – no CO₂ emissions (except for the concrete and steel in the plant)
- Safety: strong regulation, modern design, careful operation required
- Waste storage – new fuel cycles can reduce but not eliminate waste – total volume is small, but it is dangerous stuff.
- Potential for nuclear weapons proliferation
- 80% of electric power in France, China building (or planning 20 new nukes, US building two plants, considering applications for others
- New designs: passive cooling systems, small modular reactors, new fuel cycles, ..., cost is still a big issue



Pre-Fukushima: Increasing use of nuclear power expected



Numbers are from Jan 2009. In October 2010 441 are operating and 58 are under construction

Nuclear Power



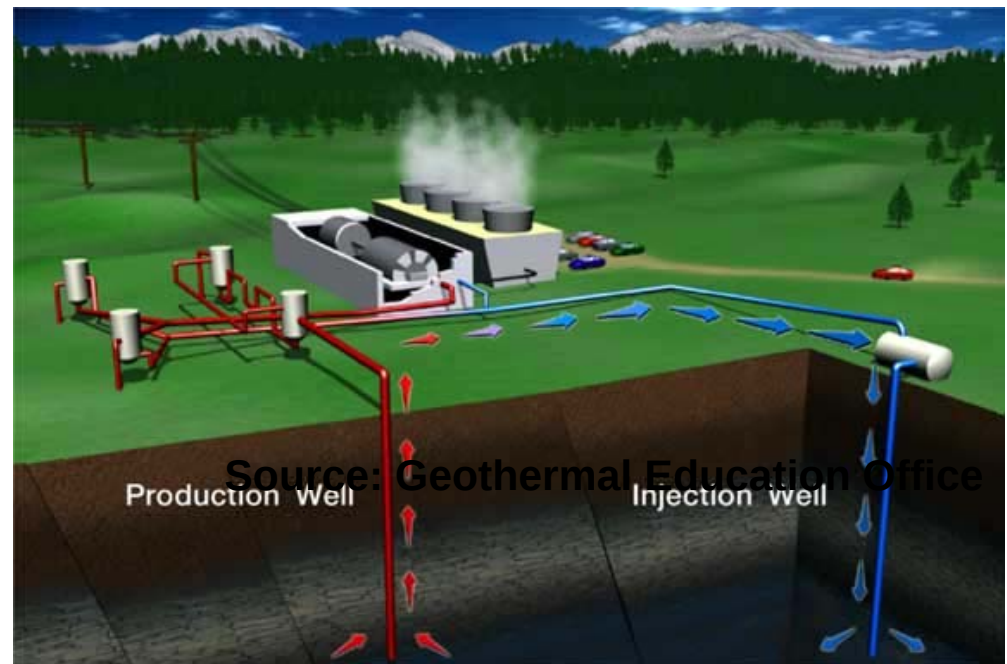
- Low GHG baseload has high value – should be part of the mix
- Fukushima: significant review of spent fuel storage systems – a positive outcome from a terrible disaster
- Fuel reprocessing: reduce but not eliminate waste, will be very expensive
- US nuclear power will likely remain paralyzed by a worries about safety and waste storage
- China and other nations will continue to build new plants
- Fusion? Several decades away (at least)



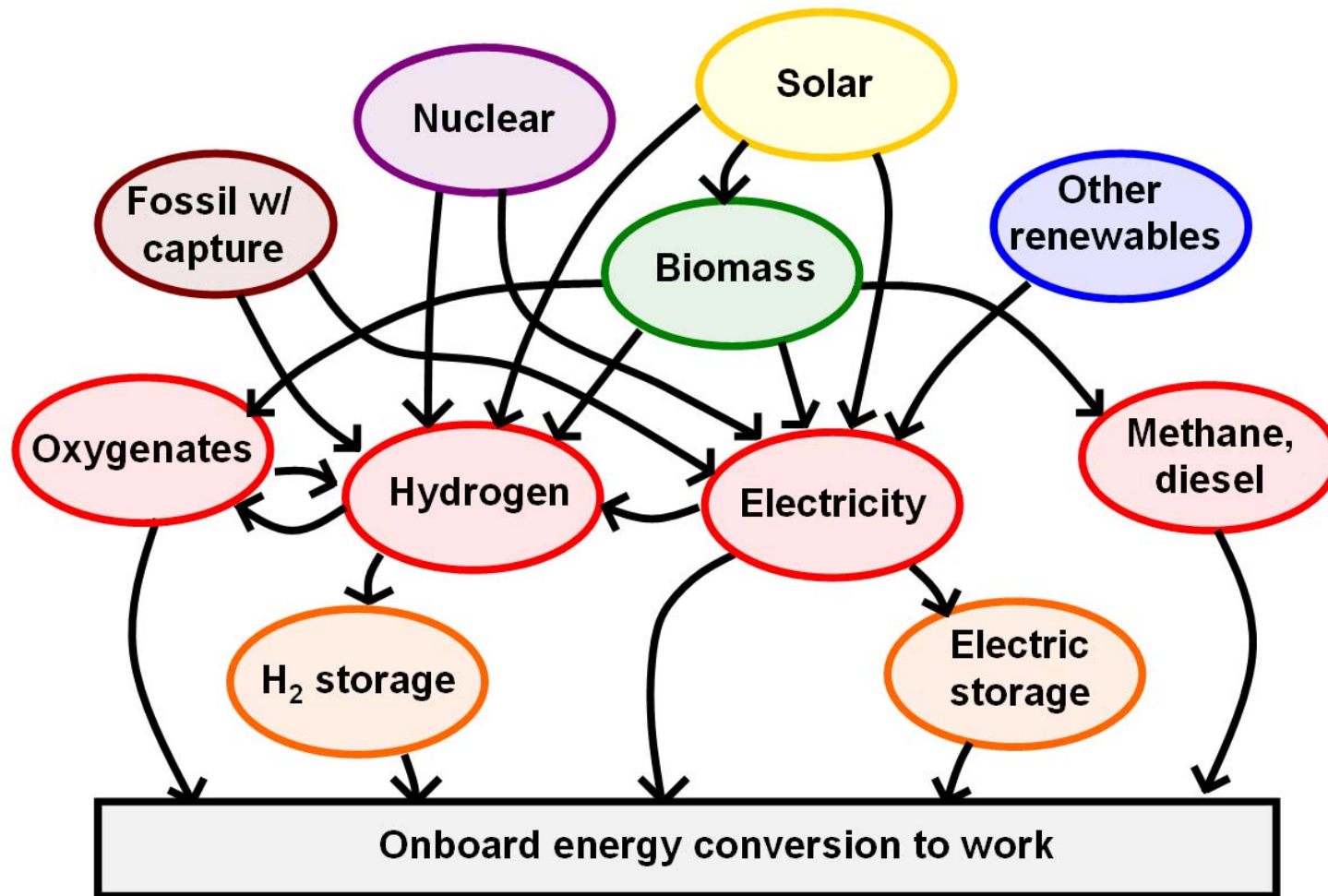
Geothermal Power



- Very large resource of heat stored in the crust
- Best in areas of high geothermal gradient, naturally fractured, with water present
- Dry rocks: drill one well, fracture, drill to intersect fractures
- Fracturing makes small earthquakes
- COE dominated by drilling costs



Energy Conversions for Transportation



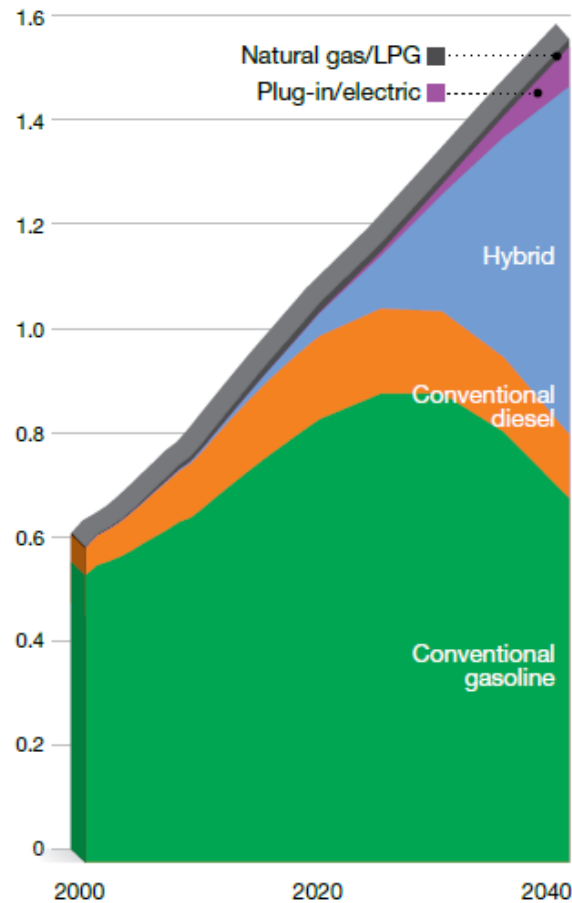
Energy resource → carrier (storage) → mech. work → waste heat

Projected light duty vehicle efficiency



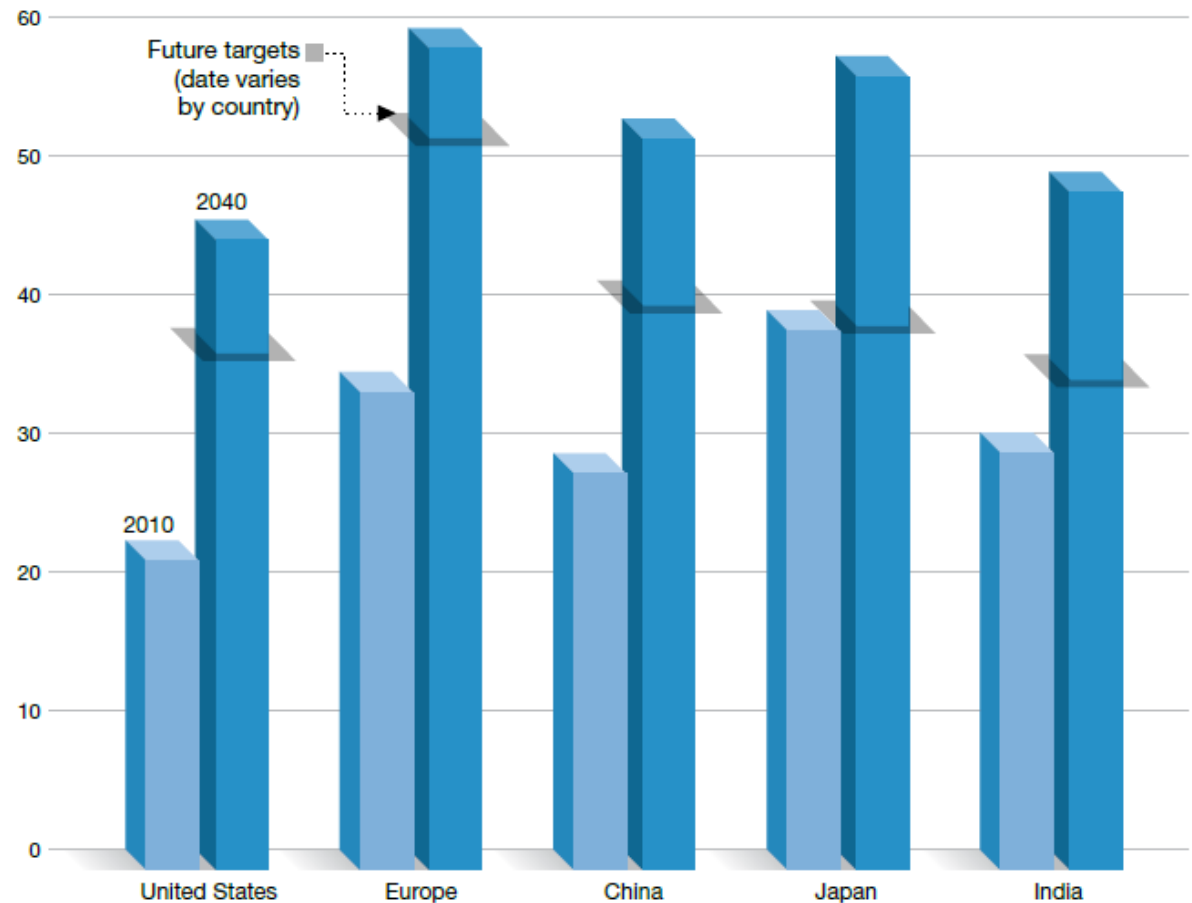
Light duty vehicle fleet by type

Billions of vehicles



Average on-road new car fuel efficiency

Miles per gallon

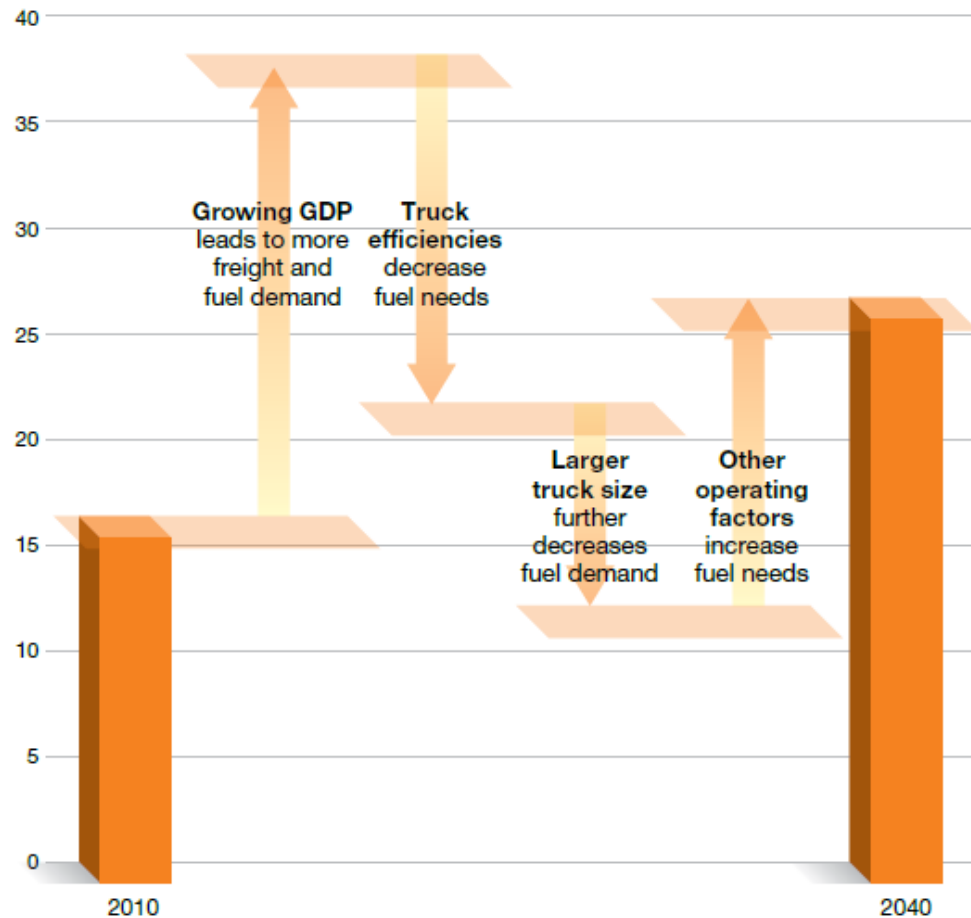


Source: ExxonMobil Energy Outlook 2012

More efficient vehicles help, but demand for transportation fuels still grows

Heavy duty demand changes

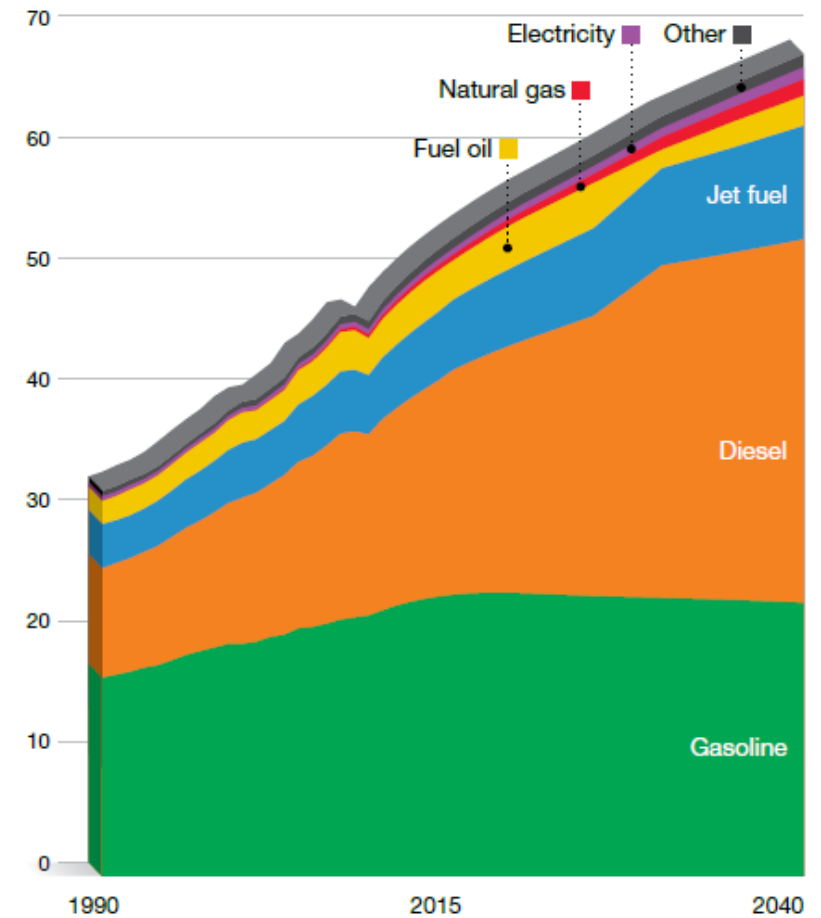
Millions of oil-equivalent barrels per day



Source: ExxonMobil Energy Outlook 2012

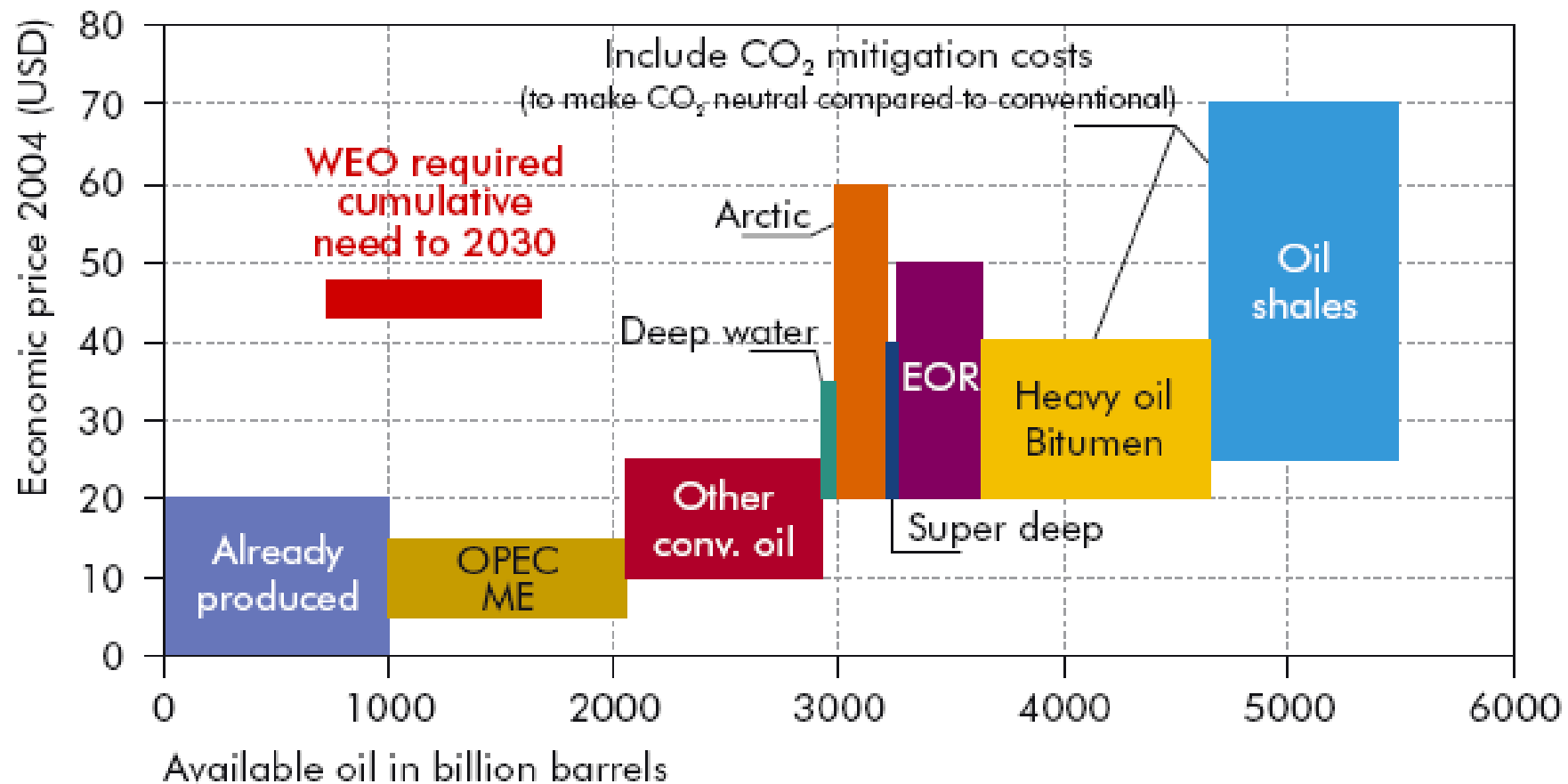
Transportation fuel demand

Millions of oil-equivalent barrels per day



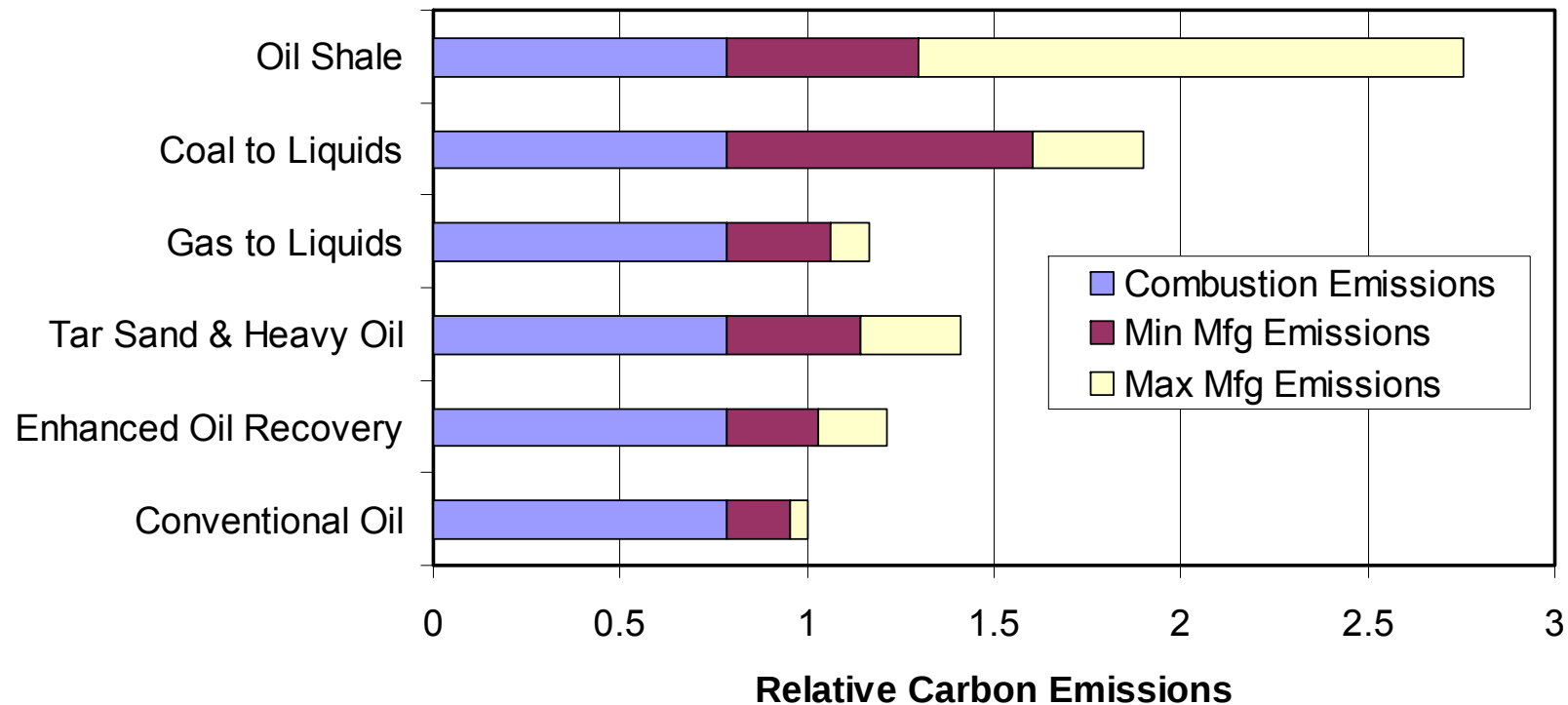
Oil Supply and Cost

Availability of oil resources as a function of economic price



Source: IEA (2005)

Relative Carbon Emissions of Alternative Hydrocarbon Fuels



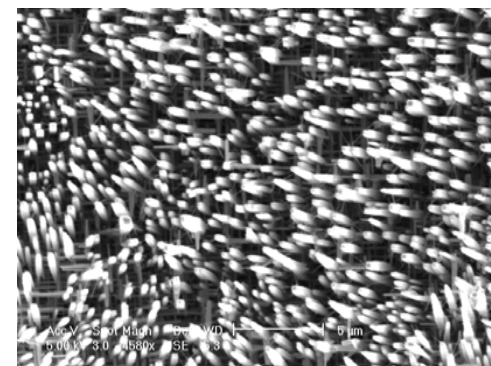
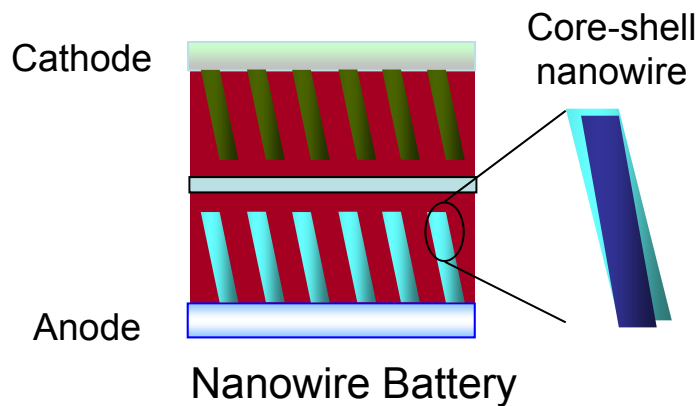
- Production of alternative liquid fuels from coal, tar sands, or oil shales increases GHG emissions significantly
- Volumes of CO₂ storage required to mitigate the upstream emissions will be very large if coal, tar sands and heavy oils are used to offset a significant fraction of conventional hydrocarbon use.

Nanowire Lithium-Ion Batteries as Electro-chemical Energy Storage for Electric Vehicles

Yi Cui, Fritz Prinz (Stanford)



- Develop Li-ion batteries with close-packed, core-shell nanowire electrodes for high-energy, high-power and long-life applications in electric vehicles.
- Approach:
 - Exploit the anisotropy, shape, and large surface area of nanowires to obtain efficient electron conduction and ionic transport.
 - Engineer the interface between the nanowire electrodes and the electrolyte for better chemical stability
 - Explore the facile strain relaxation at nanoscale to improve the mechanical stability.
 - Design an efficient nanowire battery device architecture.



Nanowire Forest

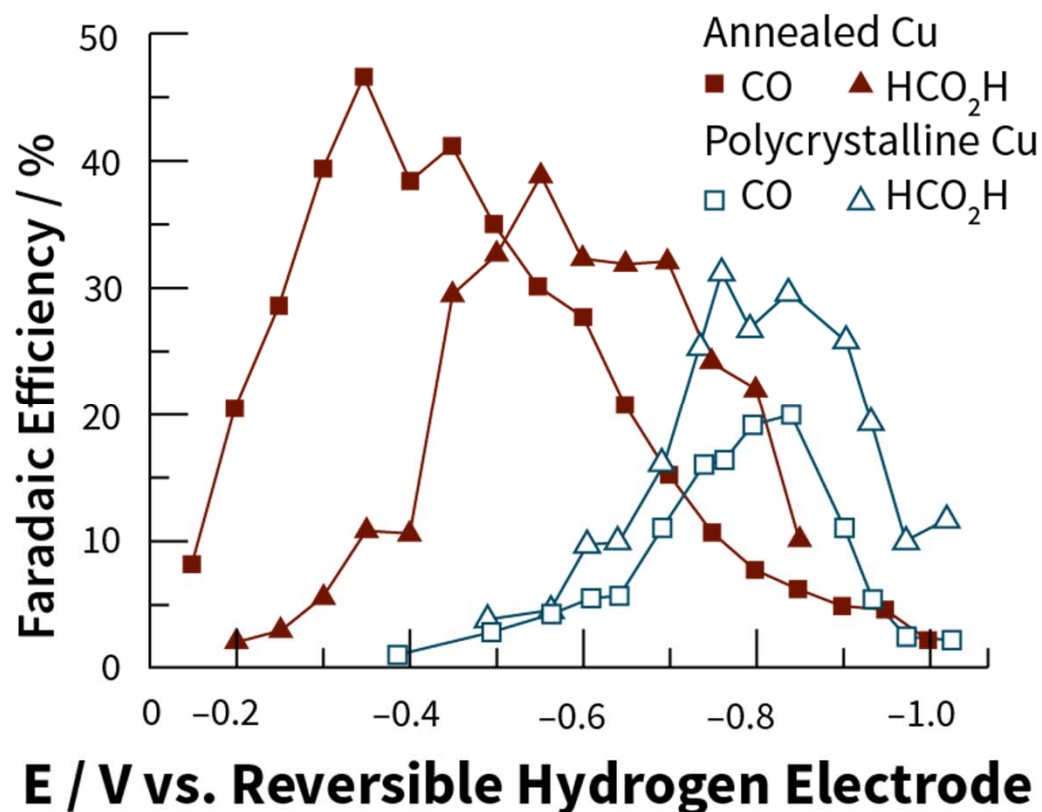
Advanced Hydrocarbon Resources



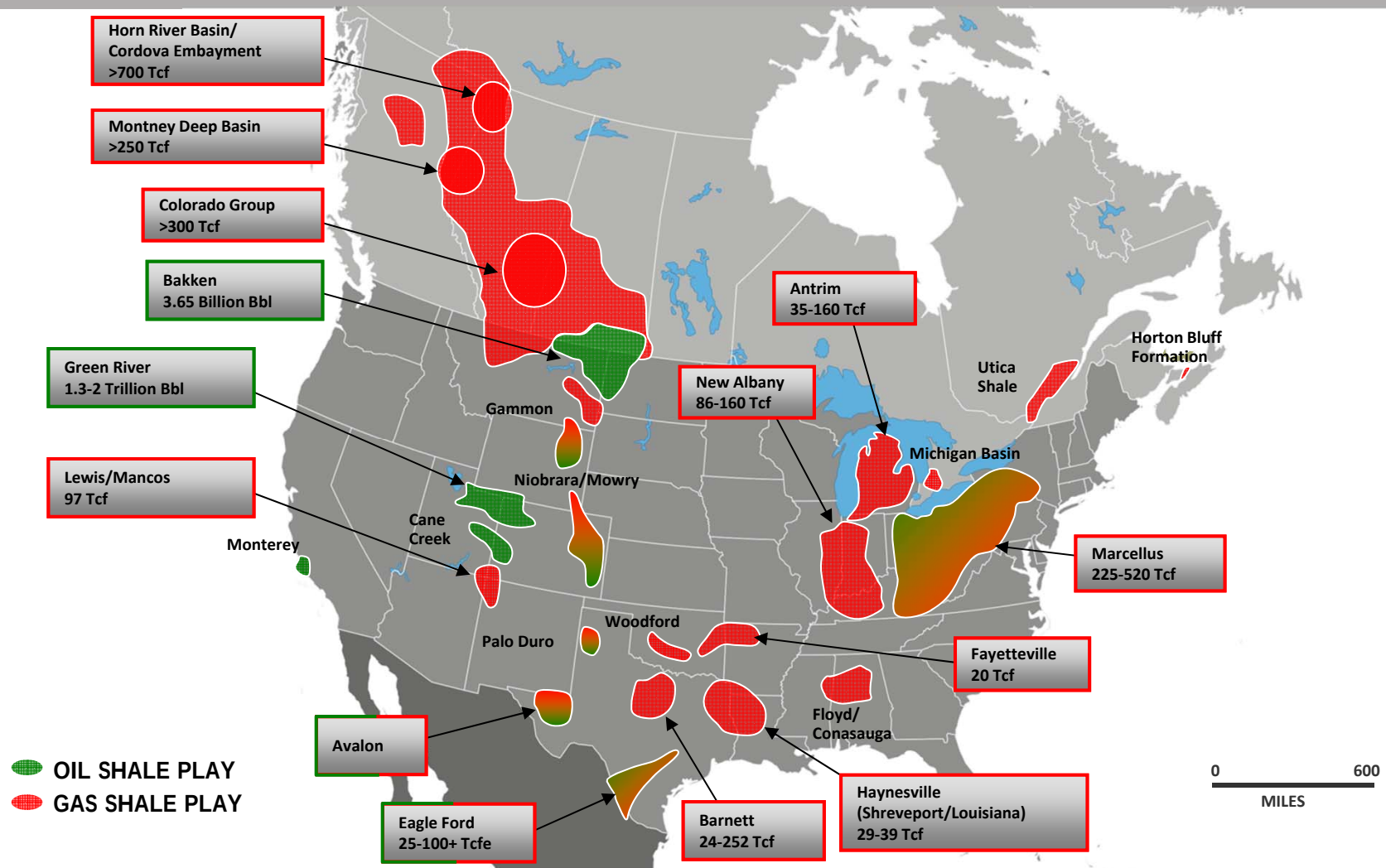
Converting carbon dioxide, water and electricity into synthetic fuels

- Transportation fuels
- Energy storage
- Use existing fuel infrastructure
- Copper electrode catalysis
- Novel electrode synthesis:
 - More efficient CO_2 reduction
 - More stable material

Matthew Kanan (Chemistry)



North American Shale Plays



~2300 TCF (85% Shale Gas)
U.S. Consumption 23 TCF/yr

Substituting Natural Gas for Coal in Electric Power Generation



- Reduced SO_x, NO_x, particulate, Hg emissions
- Reduced mining impacts, ash disposal
- Reduced CO₂ emissions per kWh generated:
 - 57% less CO₂ per unit energy in fuel for natural gas
 - Better power plant efficiency
 - 32% old coal
 - 35% NG single cycle
 - 60% NG combined cycle
- CO₂/kWh reductions: NG 48%, NGCC 70% (if no leakage of CH₄)



Source:

<http://www.flickr.com/photos/davipt/164341428/sizes/l/in/photostream/>



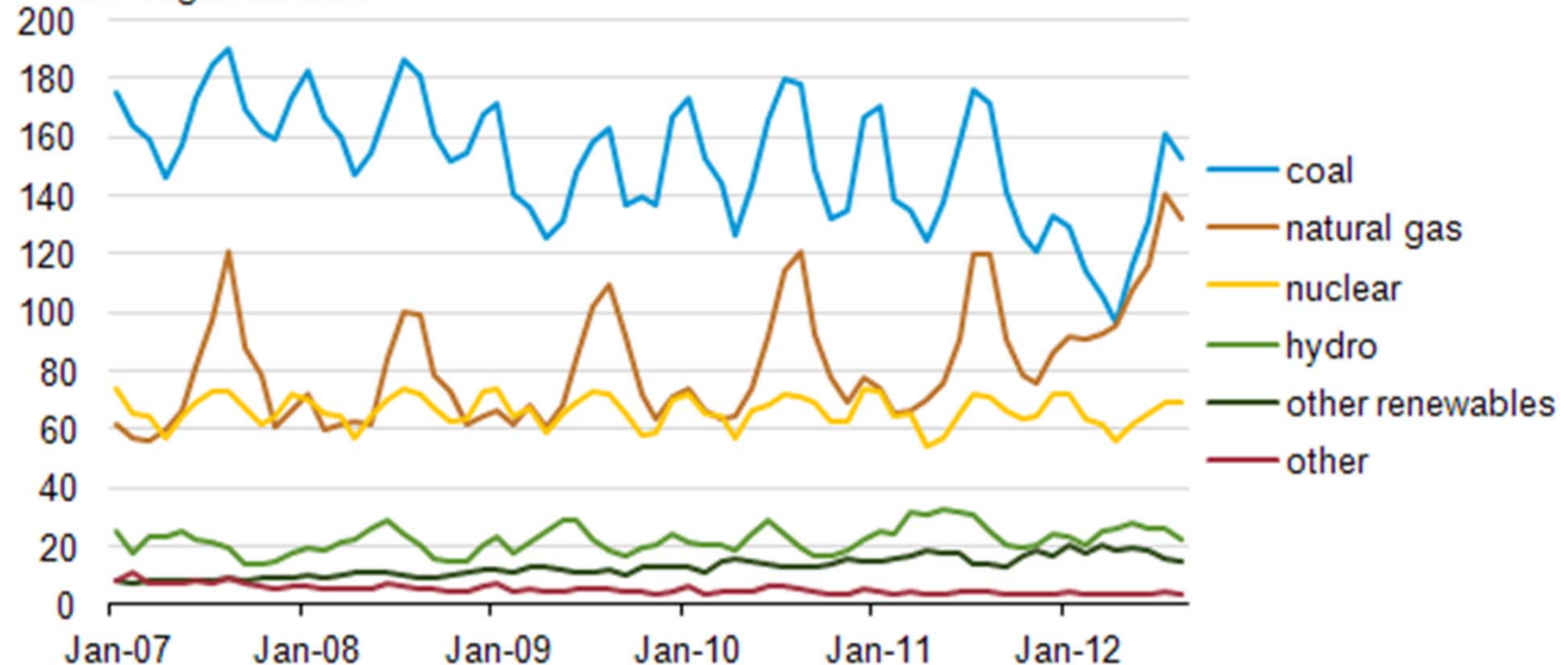
Source: <http://www.sitheglobal.com/projects/goreway.cfm>

Power Generation: Gas and Coal



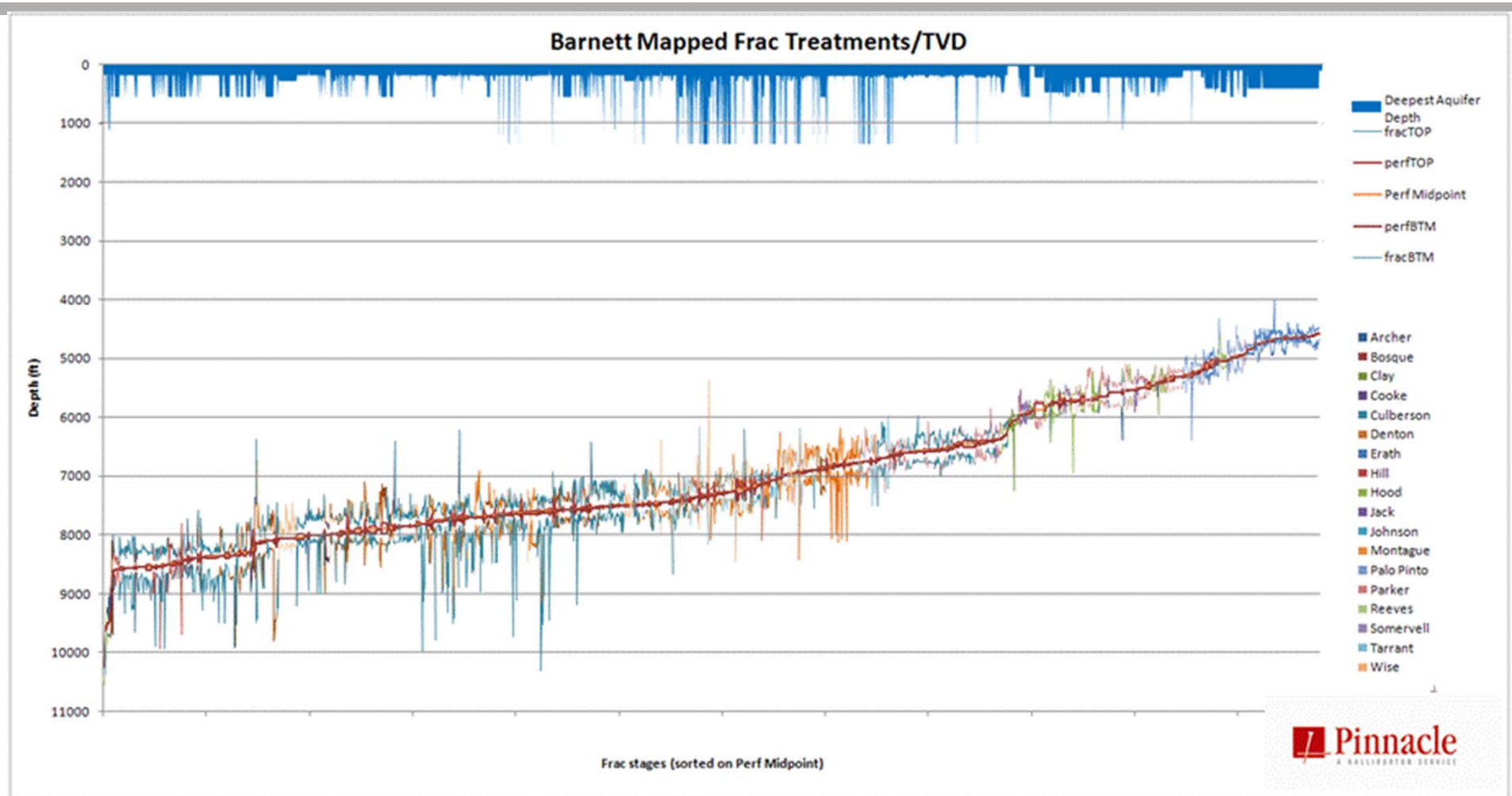
U.S. monthly net electric power generation, January 2007 – August 2012

million megawatthours



Utilities have used inexpensive gas in spare single cycle gas turbines, some repowering of coal facilities. Future EPA rules on Hg emissions, efficiency will put pressure on old coal plants.

Depth of Affected Region Affected by Hydraulic Fracturing



Fisher (2010)

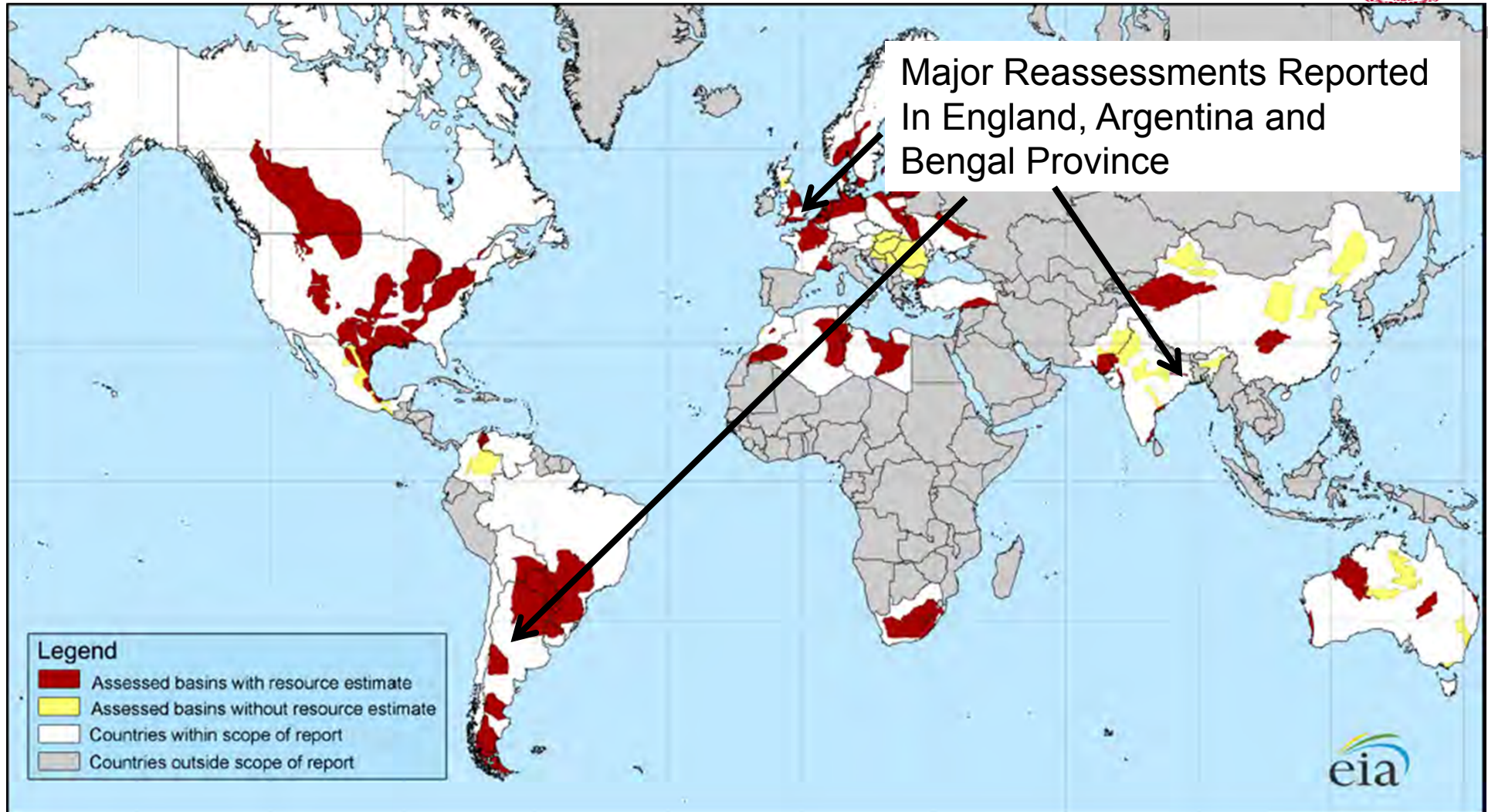
<http://nwis.waterdata.usgs.gov/nwis/inventory>

Environmental Issues for Shale Gas Production



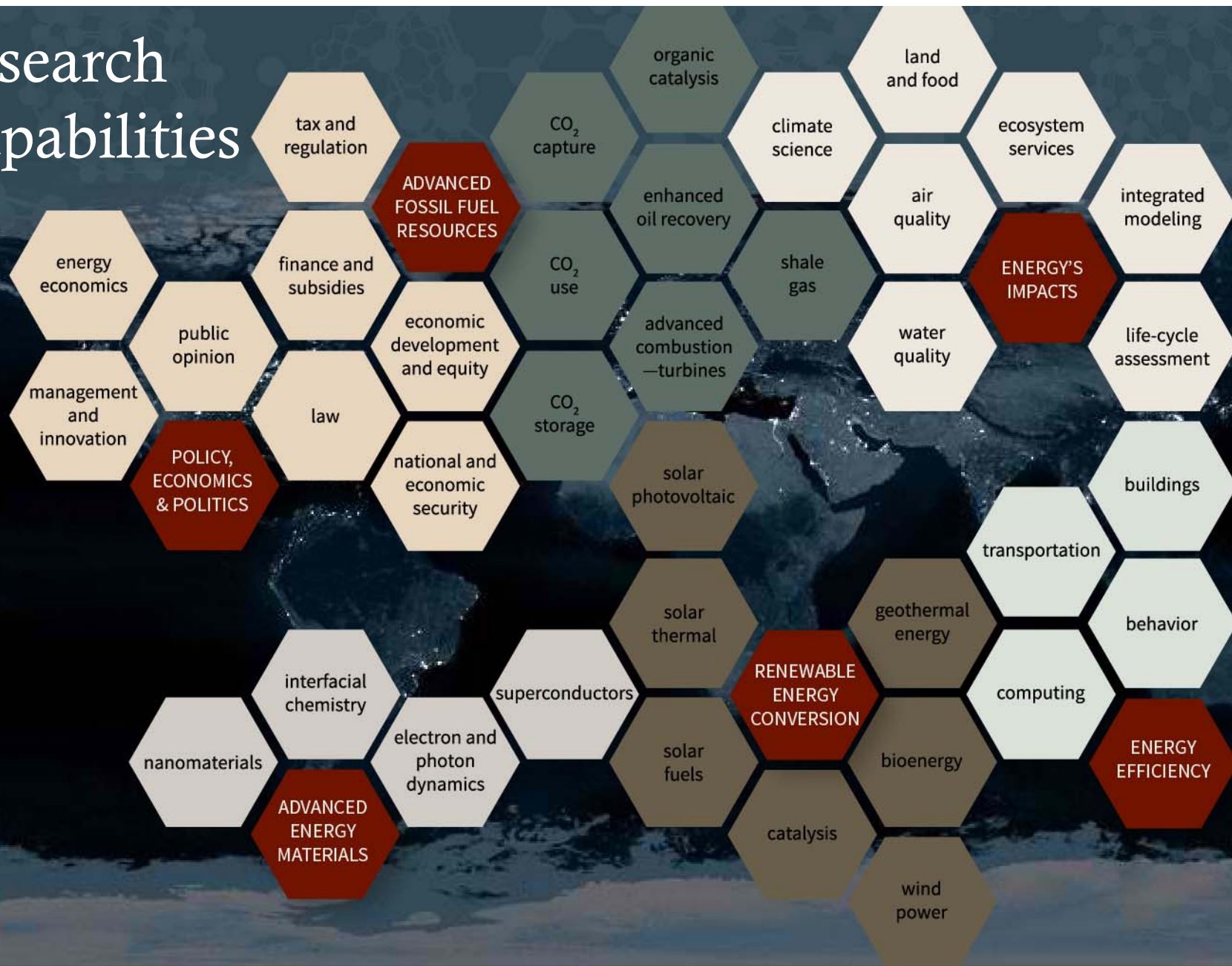
- Drilling – lots of drilling required, reduce surface impacts by multiple wells per pad
- Lots of water required for fracturing – use formation and flowback water to reduce fresh water requirements
- Composition of frac fluids – some states require disclosure
- Flowback water can contain contaminants – capture for treatment or reuse, dispose of or treat properly
- Contamination of surface aquifers – a well construction issue: set casing to top of producing formation, test cement job integrity
- Induced seismicity: monitor and have plan if event detected
- Fugitive methane emissions – eliminate venting during well completions, careful attention to leak prevention – this is essential to prevent escape of a potent GHG

Global Shale Plays

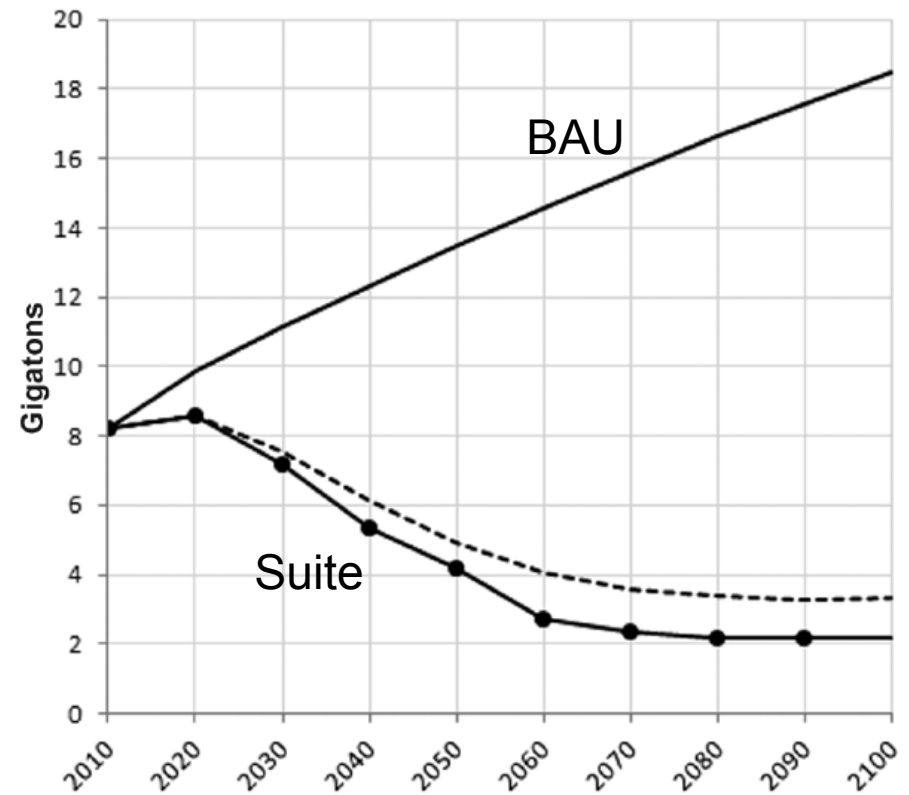
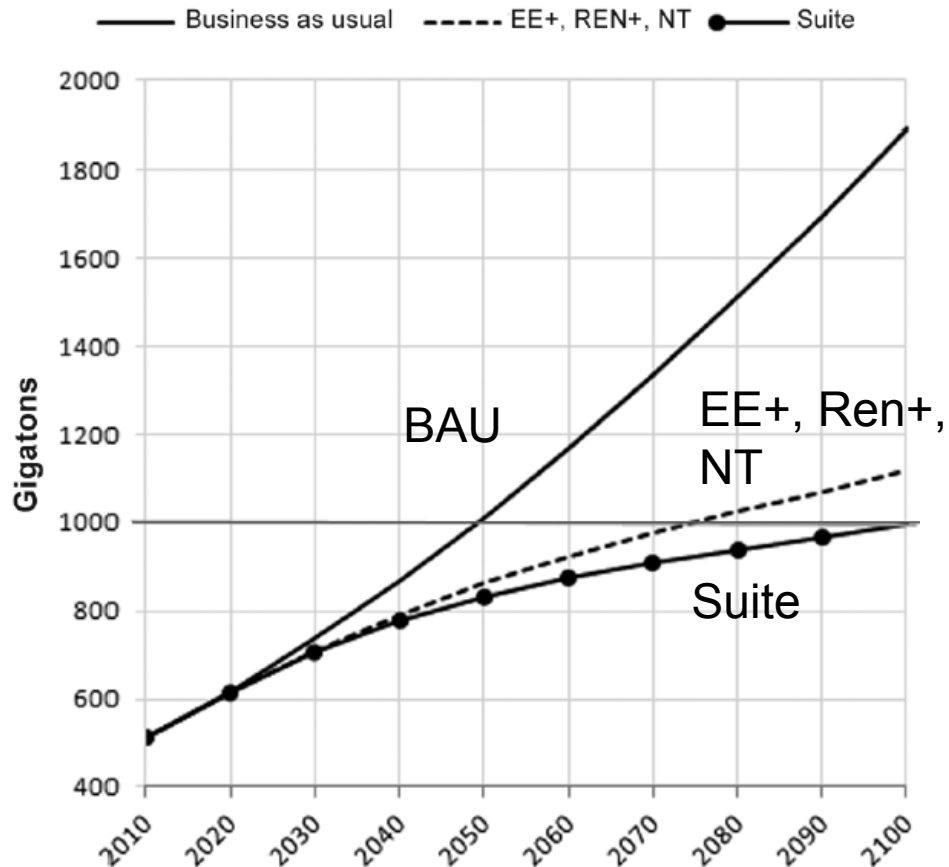


~22,600 TCF of Recoverable Reserves
6600 TCF from Shale (40%)
Current use ~160 TCF/year

Research Capabilities

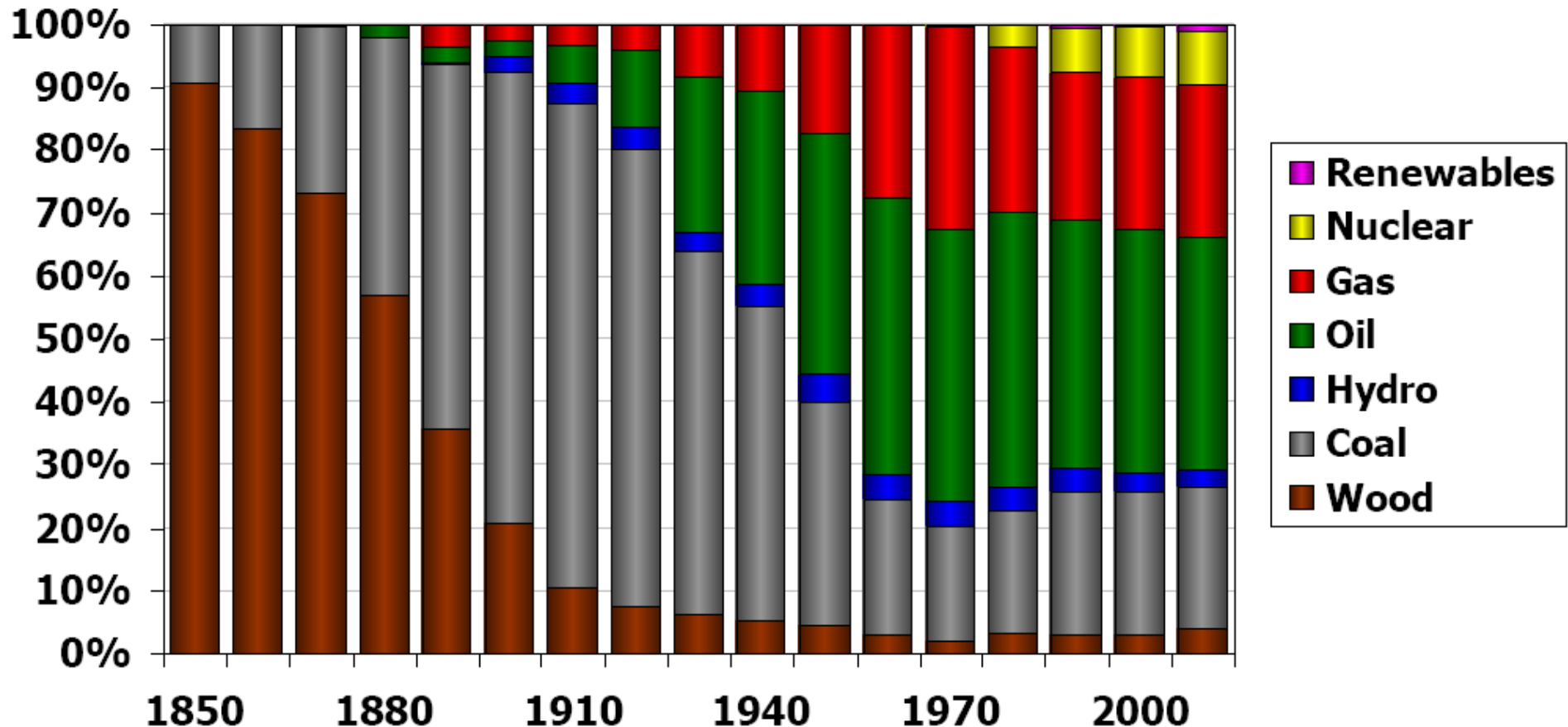


A suite of GHG reductions



Suite: aggressive efficiency (EE+), renewables (Ren+), new technology development (NT), plus land use changes and \$25/ton carbon tax starting in 2025 – delays the trillionth ton to 2100 – We need the full portfolio.

Energy Transitions: US Energy Supply Since 1850



Another energy transition is underway now. Your job is to lead that transition!

Summary



- The transition to energy systems with much lower GHG emissions is one of the grand challenges we humans must face in this century. We need to demonstrate in this century that we can live on this planet in a way that protects the global systems that sustain us.
- There is no single solution to this challenge. We need to work on a broad portfolio of approaches, with a spectrum of time scales and sources of support. We need all the tools we have plus some we need to invent.
- A multi-decade transition is underway – we need to start now on a sustained effort to reduce carbon emissions
- So, let's get to work (we can do this!):
 - Now: Energy efficiency, cost effective solar and wind, conservation
 - Beginning: Low carbon electricity generation, reducing the fraction of coal in the energy mix
 - Ongoing: Research to provide plenty of new options

*Energy is the
lifeblood of
modern
civilization.*

Accessible

- Affordable
- Abundant
- Reliable
- Useful
- Efficient
- Equitable

Society

Economy

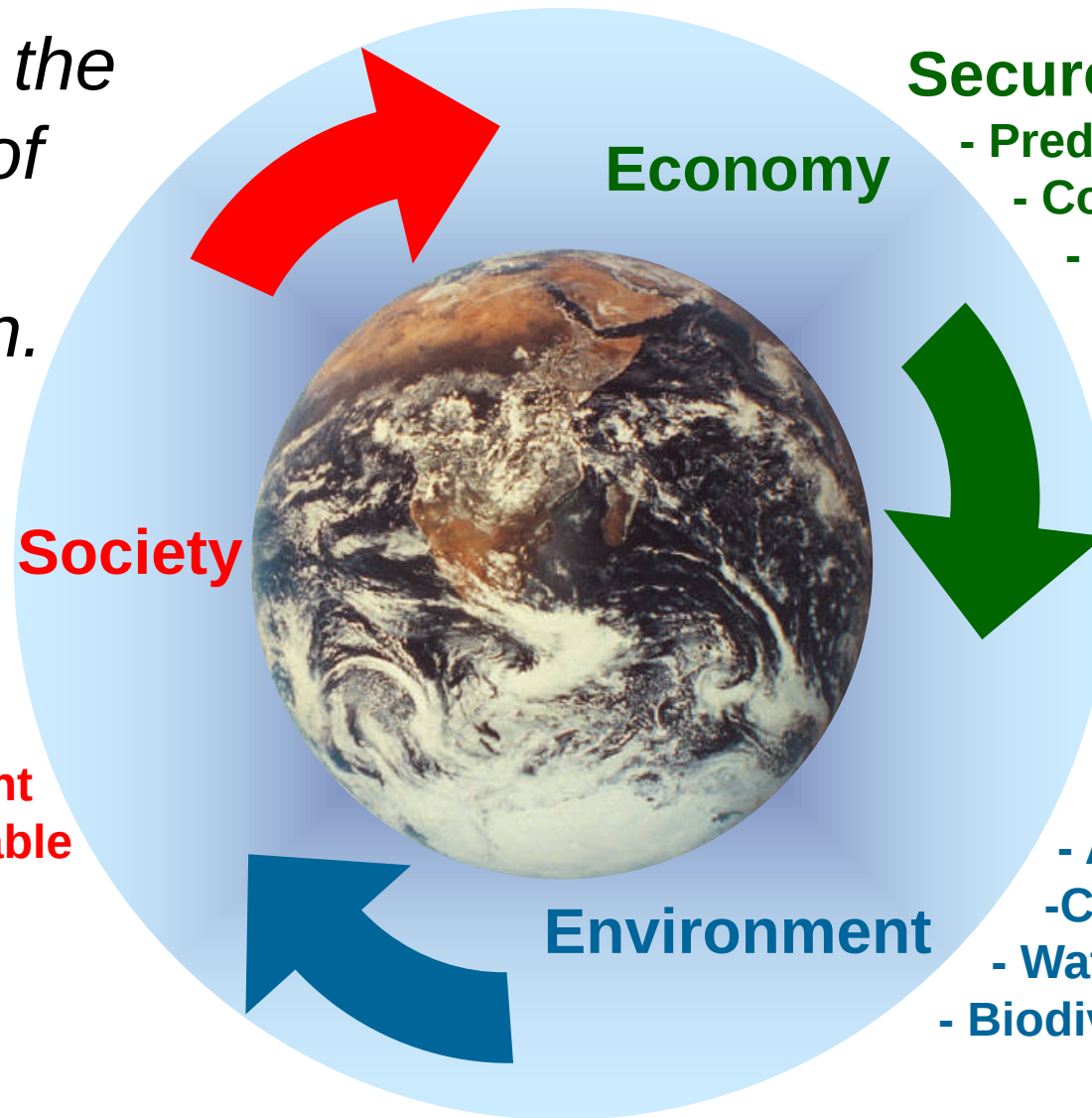
Secure

- Predictable
- Competitive
- Resilient
- Profitable
- Compatible
with National
interests

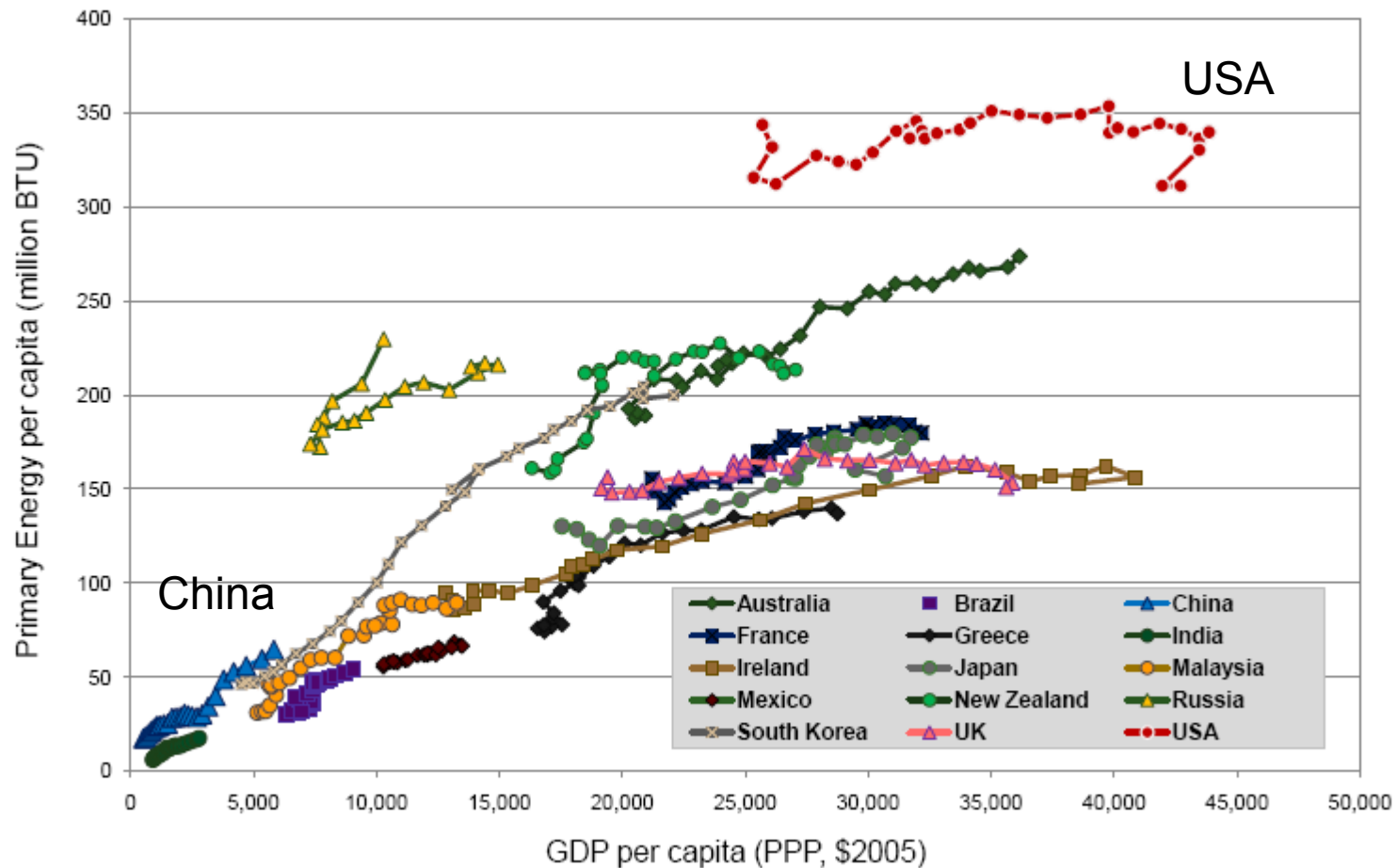
Protective

- Air Quality
- Climate
- Water Resources
- Biodiversity

Environment



Per Capita Energy Use vs Per Capita GDP (1980-2010)



GDP and energy use per capita will likely continue to grow in the developing world – remain stable or decline elsewhere

Sustainable Stanford

New central energy plant to replace Cardinal CoGen in 2014

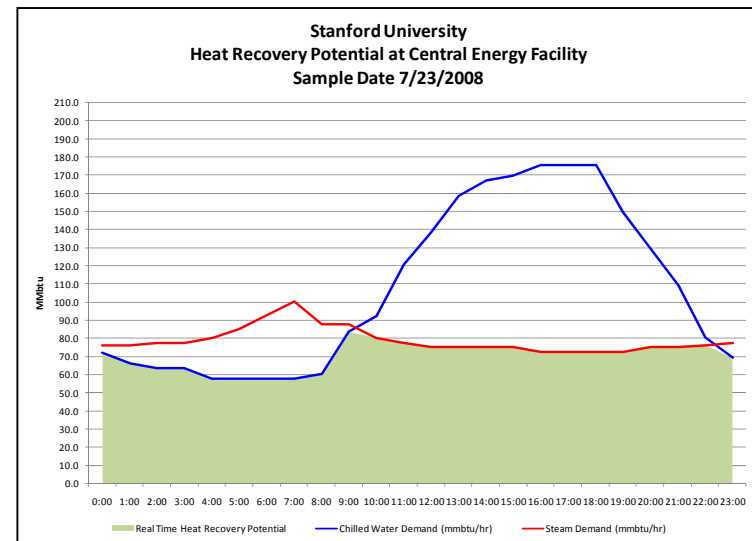


**New central energy facility
to be built in 2014**



**Cardinal
cogeneration plant**

- Reduce fuel use by 30%
- Reduce CO₂ emissions by 50%
- Reduce water use by 18%
- Save \$300M over 35 years

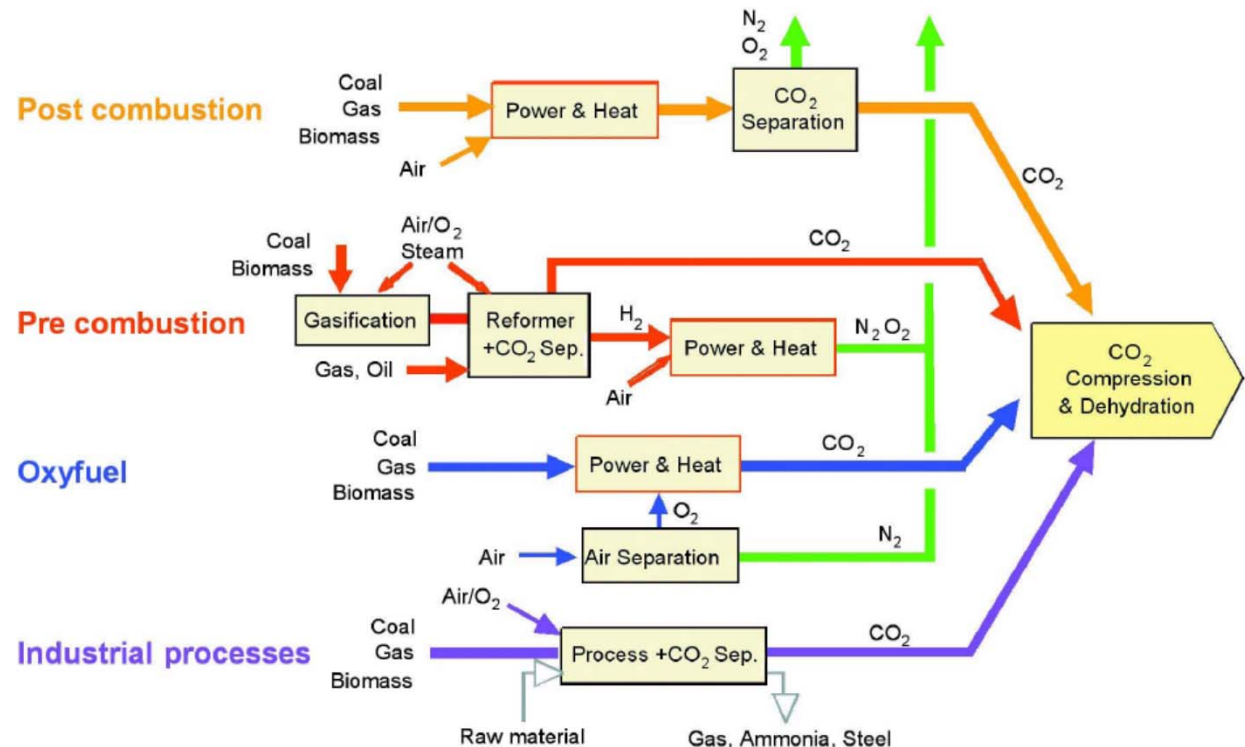


Multiple routes for capturing CO₂



- Gas separation processes are available at commercial scale
- CO₂ is routinely separated from natural gas
- Early storage field tests have used CO₂ that must be separated anyway (Sleipner, In Salah, Weyburn)

Overview of CO₂ capture processes and systems



SRCCS Figure TS-3

What to do with the separated CO₂? Can geologic storage contribute?

- Geologic formations are known to store buoyant fluids (oil and gas) for geologic time.
- Technologies for CO₂ injection are well established, based on experience in enhanced oil recovery.
- Porous formations that are potential storage locations are widely distributed geographically.

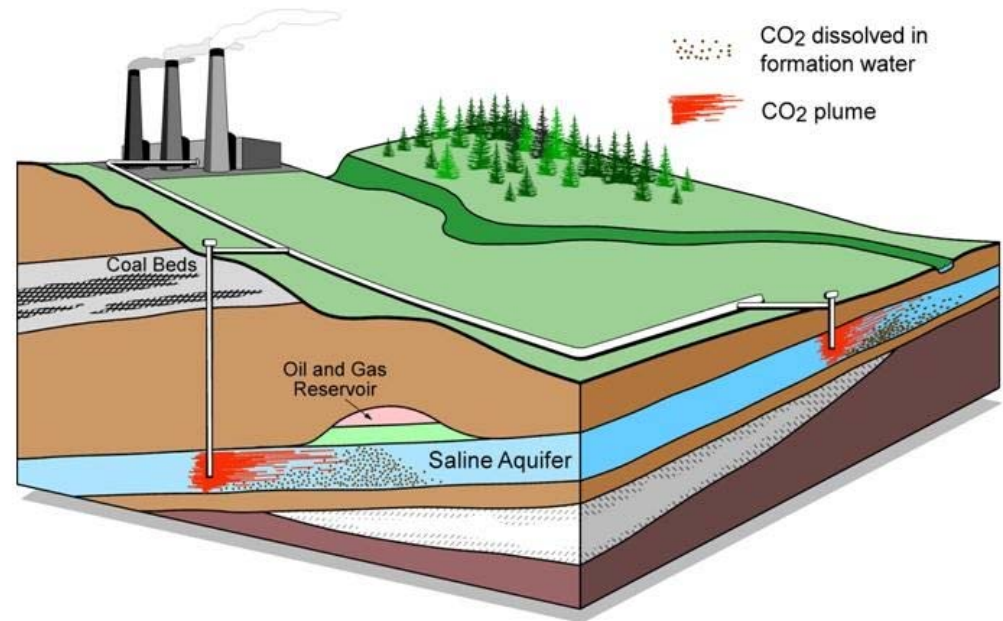


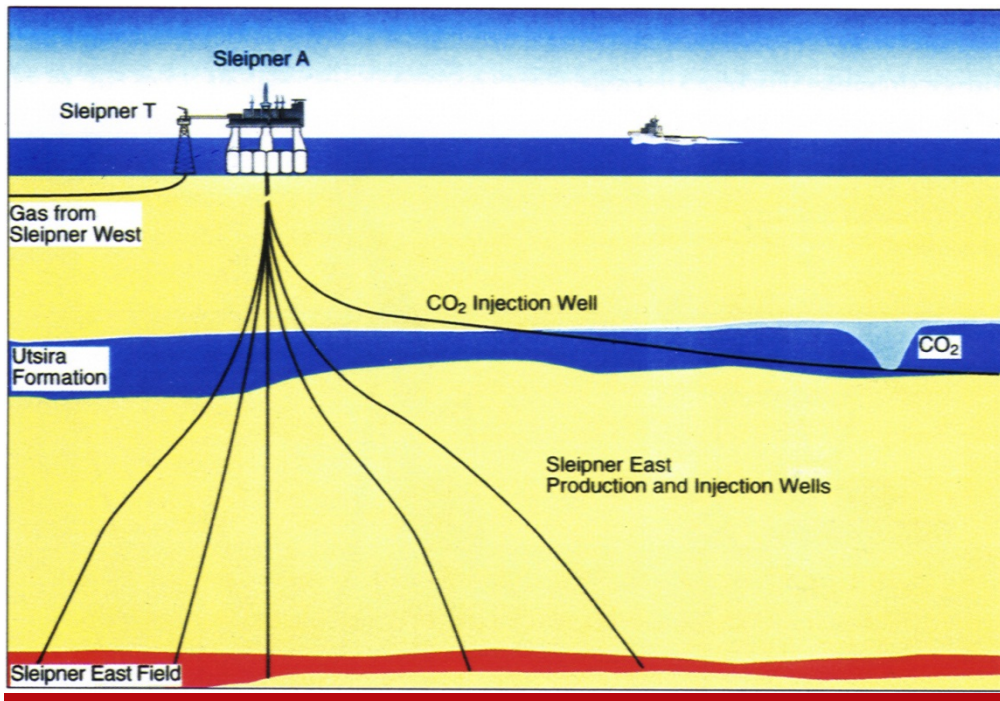
Figure 1.

Image source: Dan McGee,
Alberta Geological Survey

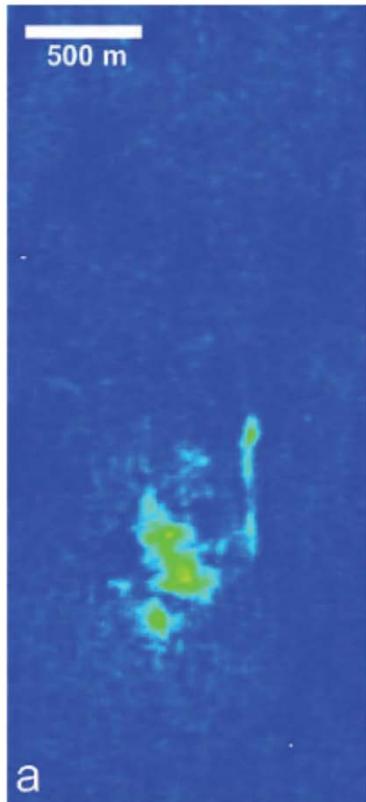
Aquifer Injection in the North Sea



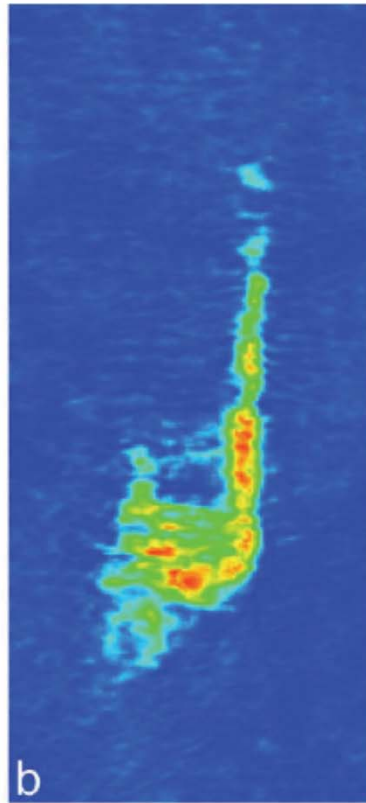
- Sleipner West: 1 million tonnes/yr injection.
- CO₂ separated from produced gas.
- Carbon tax avoided.



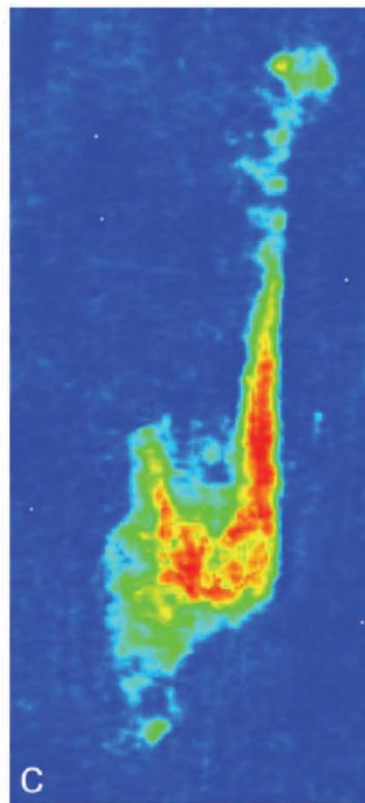
Seismic Images: Sleipner Plume Evolution



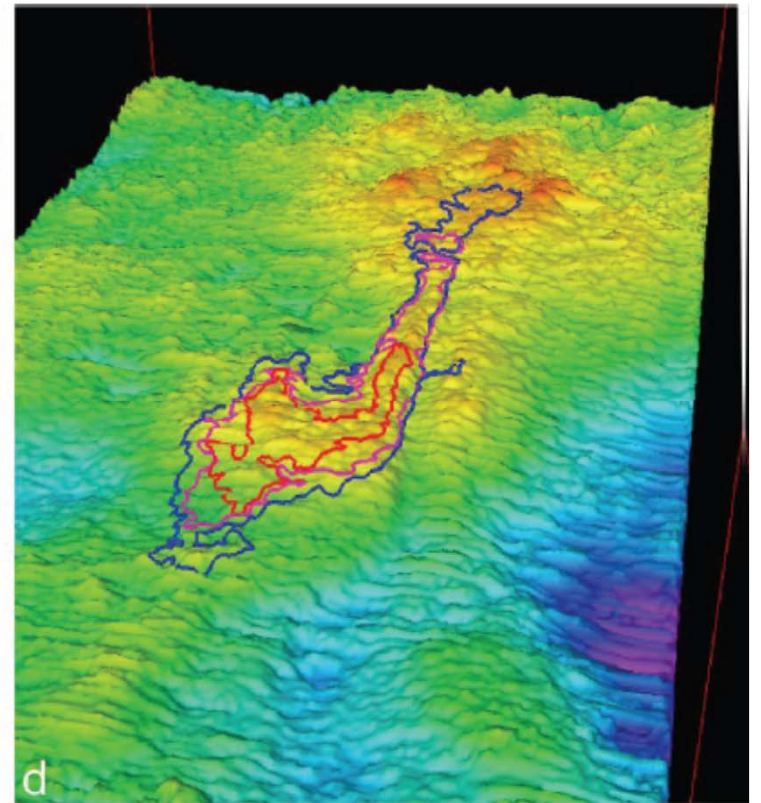
2001



2004



2006



CO₂-water contacts

Source: Chadwick et al., Greenhouse Gas Technology Conference, 2009

Reality check: the volumes are very large!



- At a CO₂ density of 500 kg/m³ (1000 m depth at 50°C), injection of 1 billion tonnes/yr of CO₂ is equivalent to ~ 35 million barrels/day.
- At a CO₂ density of 700 kg/m³, 1 Gt CO₂ is equivalent to ~ 25 million barrels/day.
- Worldwide emissions of CO₂, ~ 25 Gt/yr:
~ 625 – 825 million barrels/day!
- World oil production is currently ~85 million barrels/day.
- These volumes are large enough that it is clear that CO₂ storage in geologic formations will be but one of a variety of ways to reduce CO₂ emissions to the atmosphere.